

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/19/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34117

Name: Eternity Exploration, LLC

Address 1: 338 Spyglass Drive

Address 2: _____

City: Coppell State: TX Zip: 75019 + 5430

Contact Person: Carlo A. Ugolini

Phone: (469) 464-3849

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Patrick J. Deenihan

Purchaser: MV Purchasing

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

12/21/2009 1/6/2010 3/3/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 193-20773-00-00

Spot Description: _____

NE NE NW Sec. 36 Twp. 10 S. R. 32 East West

2310 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Thomas

Lease Name: BK Stoppel Well #: 1

Field Name: Campus Northwest

Producing Formation: Lansing/Lenapah

Elevation: Ground: 3021 Kelly Bushing: 3026

Total Depth: 4740 Plug Back Total Depth: 4715

Amount of Surface Pipe Set and Cemented at: 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2,575' from surface Feet

If Alternate II completion, cement circulated from: 2,575'

feet depth to: surface w/ 480 Lite sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Allow to dry and back fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

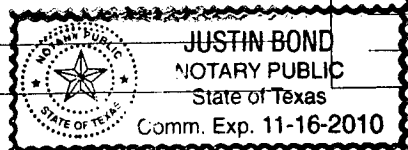
Title: Managing Member Date: 4/19/10

Subscribed and sworn to before me this 20th day of April

20 10

Notary Public: _____

Date Commission Expires: 11-16-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

APR 22 2010

KCC WICHITA