

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/9/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3372
 Name: Dixon Energy, Inc.
 Address 1: 8100 E. 22nd St. Building 300, Suite 200
 Address 2: _____
 City: Wichita State: KS Zip: 67226 + _____
 Contact Person: Mike Dixon
 Phone: (316) 264-9632
 CONTRACTOR: License # 30606
 Name: Murfin Drilling
 Wellsite Geologist: Ryan Dixon
 Purchaser: Luman/ Plains
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>12-15-2009</u>	<u>1-9-2010</u>	<u>1-25-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-095-22197-00-00
 Spot Description: _____
NW SE NE SW Sec. 16 Twp. 30 S. R. 10 East West
1910 Feet from North / South Line of Section
~~2090~~ 2090 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Kingman
 Lease Name: Marker Well #: 1
 Field Name: Kingman
 Producing Formation: Viola
 Elevation: Ground: 1747 Kelly Bushing: 1757
 Total Depth: 4880 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 256 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2786 Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 28000 ppm Fluid volume: 1200 bbls
 Dewatering method used: Let dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger Petroleum
 Lease Name: Nicholas SWD License No.: 4706
 Quarter NE/4 Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President
 Date: 4-9-2010
 Subscribed and sworn to before me this 9th day of April
 20 10
 Notary Public: Diane L. Dixon
 Date Commission Expires: 4-10-14



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 14 2010

KCC WICHITA