## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## ORIGINAL October 2008 Form Must Be Typed

## CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

DPERATOR: License # 6931	API No. 15 - 051-25952-0000 *Confidential Request*
lame: Bowman Oil Company	Spot Description: SW/4 of S13-T12S-R18W
Address 1: _805 Codell Road	NE_NW_SW_Sec. 13 Twp. 12 S. R. 18 East    West
Address 2:	2310 Feet from North / South Line of Section
Sity: Codell State: Kansas Zip: 67663 +	4257 Feet from 📝 East / 🗌 West Line of Section
Contact Person: Louis "Don" Bowman or William "Bill" Bowman	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 434-2286 M	□NE □NW ☑SE □SW
CONTRACTOR: License # 33575 KCC	County: Ellis County, Kansas
lame: WW Drilling, LLC APR 0 8 2010	Lease Name: Arnhold Well#: #2
Valleita Coologist: KOGEL MOSES	Field Name: Bemis-Shutts
turchaser: Coffeyville Resources, LLC CONFIDENTIAL	Producing Formation: Arbuckle
lesignate Type of Completion:	Elevation: Ground: 2152' Kelly Bushing: 2157'
New Well Re-Entry Workover	Total Depth: 3729' Plug Back Total Depth: N/A
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 216' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   ✓ Yes   No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 1406' (DV Tool) Feet
Dry Other	If Alternate II completion, cement circulated from: Surface
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: 1406' w/ 175 sacks sx cmt
Workover/Re-entry: Old Well Info as follows: perator:N/A	
NI/A	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
riginal Comp. Date: N/A Original Total Depth: N/A	Chloride content:ppm Fluid volume:80bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Water Hauled
Plug Back: Plug Back Total Depth	Dewatering method used
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Bowman Oil Company
Other (SWD or Enhr.?) Docket No.:	Lease Name: Arnhold#2 License No.: 6931
January 25, 2010 January 30, 2010 March 18, 2010	Quarter SW Sec. 13 Twp.12 S. R. 18 East West
oud Date or Date Reached TD Completion Date or Recompletion Date	County: _Ellis County, Kansas Docket No.: _Reserve Pit
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or co	

of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

are complete and correct to the best of my knowledge.		
Signature: Connie So Custin	sas Z	
(\	of Kan ghol	
Title: Agent for Bowman Oil Company Date: April 8, 2010		
Subscribed and sworn to before me this 8th day of April	- State	
20 10	TARY PUBLIC Jackie J. Ay Appt. Expir	
Notary Public: Lackin & Langhof	OTARY PU Jacki My Appt.	
Date Commission Expires:	≥ <b>∀</b>	

KCC Office Use ONLY	
Letter of Confidentiality Receive	RECEIVED
Wireline Log Received	PR 1 4 2010
Geologist Report Received CC WICHITA	