

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/8/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6931

Name: Bowman Oil Company

Address 1: 805 Codell Road

Address 2: _____

City: Codell State: Kansas Zip: 67663 + _____

Contact Person: Louis "Don" Bowman or William "Bill" Bowman

Phone: (785) 434-2286 M

CONTRACTOR: License # 33575

Name: W W Drilling, LLC

Wellsite Geologist: Roger L. Moses

Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

January 20, 2010 January 25, 2010 March 31, 2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

KCC

APR 08 2010

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API No. 15 - 051-25938-0000 "Confidential Request"

Spot Description: SW/4 of S13-T12S-R18W

_____ - SE - NE - SW Sec. 13 Twp. 12 S. R. 18 East West

1725 Feet from North / South Line of Section

2970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis County, Kansas

Lease Name: Arnhold Well #: #1

Field Name: Bemis-Shutts

Producing Formation: Arbuckle

Elevation: Ground: 2163' Kelly Bushing: 2168'

Total Depth: 3732' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1391' (DV Tool) _____ Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 1391' w/ 145 sacks _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 80 bbls

Dewatering method used: Water Hauled

Location of fluid disposal if hauled offsite:

Operator Name: Bowman Oil Company

Lease Name: Arnhold #1 License No.: 6931

Quarter SW Sec. 13 Twp. 12 S. R. 18 East West

County: Ellis County, Kansas Docket No.: Reserve Pit

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie J Austin

Title: Agent for Bowman Oil Company Date: April 8, 2010

Subscribed and sworn to before me this 8th day of April

20 10

Notary Public: Jackie J Langholz

Date Commission Expires:

NOTARY PUBLIC - State of Kansas
Jackie J. Langholz
My Appt. Expires 2-24-13

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received APR 14 2010

Geologist Report Received

UIC Distribution

KCC WICHITA