

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 057-20660-00-00
Name: Vincent Oil Corporation	Spot Description: N/2-NW-NW
Address 1: 155 N. Market, Suite 7000	N/2 NW NW Sec. 7 Twp. 29 S. R. 22 East West
Address 2:	
City: Wichita State: Ks Zip: 67202 + 1821	
Contact Person: M.L. Korphage	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3573 KCC	□ NE ☑NW □ SE □SW
CONTRACTOR: License # 5929	County: Ford
ADR 1 4 ZOIG	Clayerran
Name: Duke Drilling Co. Inc. Wellsite Geologist: Ken LeBlanc CONFIDENTIA	Field Name: Wildcat
Purchaser:	Producing Formation: D&A
Designate Type of Completion:	Elevation: Ground: 2518 Kelly Bushing: 2530
New Well Re-Entry Workover	Total Depth: _5348 Plug Back Total Depth:
OilSWD SIOW	Amount of Surface Pipe Set and Cemented at: 606 Feel
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	icot departe.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	,
Original Comp. Date: Original Total Depth:	Chloride content: 18,100 ppm Fluid volume: 1100 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Allow to dry by evaporation
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
12/27/2009 1/11/2010 1/11/2010	Quarter Sec TwpS. R [_] East [_] West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
ρ_{α}	RECEIVED VANSAS CORPORATION COMMISSION CC Office Use ONLY
	ANSAS CORPORATION COMMISSION RCC OTTICE USE ONLY
Title: Geologist Date: 4/14/2010	APR 1 5 2010 etter of Confidentiality Received
Subscribed and sworn to before me this <u>14th</u> day of <u>April</u>	If Denied, Yes Date:
20 10	CONSERVATION DIVISION Log Received
Notary Public: 400anda Calanda	Geologist Report Received
AND LOOMING	UIC Distribution
Date Commission Expires:	