

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

4/8/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447  
Name: OXY USA, INC.  
Address 1: 5 E GREENWAY PLAZA  
Address 2: P.O. BOX 27570  
City: HOUSTON State: TX Zip: 77227 +  
Contact Person: LAURA BETH HICKERT  
Phone: (620) 629-4253  
CONTRACTOR: License # 33784  
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP  
Wellsite Geologist:  
Purchaser:

KCC

APR 08 2010

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API No. 15 - 081-21891-0000

Spot Description:

NE SE NW Sec. 24 Twp. 30 S. R. 32  East  West

1650 Feet from  North /  South Line of Section

2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: HASKELL

Lease Name: McCOY D Well #: 3

Field Name: LOCKPORT TOWNSHIP

Producing Formation: CHESTER

Elevation: Ground: 2849 Kelly Bushing: 2862

Total Depth: 5775 Plug Back Total Depth: 5694

Amount of Surface Pipe Set and Cemented at: 1800 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

02/15/2010 02/24/2010 03/24/2010

Spud Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3700 ppm Fluid volume: 1500 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert

Title: ADMIN. ASSIST. - REGULATORY Date: 4/12/10

Subscribed and sworn to before me this 12 day of April

20 10

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  No Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 15 2010

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2013

CONSERVATION DIVISION  
WICHITA, KS