CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/9/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5225
Name: Quinque Operating Company
Address 1: 908 N.W. 71st St.
Address 2:
City: Oklahoma Ctiy State: OK Zip: 73116 + ____
Contact Person: Catherine Smith
Phone: (405) 840-9876 ext. 129

KCC
APR 0 9 2010
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CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist:
Purchaser:

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
✓ Dry ____ Other ____ (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: ____ Plug Back Total Depth
____ Commingled Docket No.:
____ Dual Completion Docket No.:
____ Other (SWD or Enhr.?) Docket No.:

3/22/10	3/26/10	3/28/10 P&A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20670-00-00
Spot Description:
NW - NW - SE - ____ Sec. 28 Twp. 29 S. R. 22 ☐ East ☑ West
2293 Feet from ☐ North / ☑ South Line of Section
2309 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Ford
Lease Name: Green Well #: 1
Field Name: Wildcat
Producing Formation:
Elevation: Ground: 2439' Kelly Bushing:
Total Depth: 5450' Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 560' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: ____ Feet
If Alternate II completion, cement circulated from:
feet depth to: ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5300 ppm Fluid volume: 480 bbls
Dewatering method used: Natural - Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Dillco
Lease Name: Regier SWD License No.: 6652
Quarter ____ Sec. 17 Twp. 33 S. R. 27 ☐ East ☑ West
County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith
Title: Regulatory Date: 4/13/2010
Subscribed and sworn to before me this 13 day of April, 20 10.
Notary Public: Kelly Freeman
Date Commission Expires: 08/01/10

NOTARY PUBLIC SEAL
KELLY FREEMAN
Notary Public
State of Oklahoma
Commission # 06007471 Expires 08/01/10

KCC Office Use ONLY
✓ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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APR 15 2010
CONSERVATION DIVISION
WICHITA, KS