## \* Amend \*

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **ORIGINAL**

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 32887	API No. 15 - 099-24562-0000				
Name: Endeavor Energy Resources, LP	County: Labette				
Address: PO Box 40					
City/State/Zip: Delaware, OK 74027	2475 feet from [7] / N (circle one) Line of Section				
Purchaser: Seminole Energy Services	feet from E / 6 (circle one) Line of Section				
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:				
Phone: (_918) _467-3111	(circle one) NE SE NW				
Contractor: Name: Well Refined Drilling	Lease Name: Flying T Cattle Well #: 13-2				
License: 33072	Field Name: Valeda				
Wellsite Geologist: NA	Producing Formation: Weir				
Designate Type of Completion:	Elevation: Ground: 776.5 Kelly Bushing:				
✓ New Well Re-Entry Workover	Total Depth: 905 Plug Back Total Depth: 900				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45' Feet				
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 900				
Operator:	feet depth to surface w/ 105 sx cmt.				
Well Name:	All Tr ((2 HH ))				
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Al十 エ ハ促 Ҷ-۱㎏-10				
Deepening R∈-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls				
Plug Back Plug Back Total Depth	Dewatering method used				
Commingled Docket No.	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	Location of hidd disposal if fladied offsite.				
Other (SWD or Enhr.?) Docket No	Operator Name:				
8-11-09 8-12-09	Lease Name: License No.: Licens				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗍 West				
Recompletion Date Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING				
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements				
Signature: <u>Joe Dishill</u>	KCC Office Use ONLY				
Title: Operations Superintendent Date: 3-12-10	Letter of Confidentiality Received				
Subscribed and sworn to before me this 12th day of april	If Denied, Yes Date:				
20 10	Wireline Log Received RECEIVED				
AT dia and the INDTARY PUBLIC STATE	LAKEY Geologist Report Received				
NOWATA C	COUNTY   COU				
Date Commission Expires: HOT 1 8 2013 MY COMMISSION COMMISSION	SION # DS 003745 KCC WICHITA				

STRUCTIONS: Show important tops and base of termstions penetrated. Detail all cores. Report all final copies of drill stems tests gwing intervals steets, time tool open and closed, frowing and shut-in gressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole smperature, fluid recovery, and flow mates if gas to surface test, along with final chart(e). Attach extra sheet if more space is needed. Attach copy of selectric Wireline Logs surveyed. Attach final geological well site report.    Ves	Operator Name: End	leavor Energy Reso	ources, LP	Lease Nam	e: Flying T Cattle		Well #: 13-	2	
parted, time tool open and dosed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole more attue, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of lectric Wireline Logs surveyed. Attach final geological well eiter report.    Vest   No				County: Lat	pette	····	<del>,</del>		
Name	ested, time tool ope emperature, fluid re	n and closed, flowin covery, and flow rate	g and shut-in pressures, es if gas to surface test,	, whether shut-in along with final c	pressure reached	l static level, hydr	rostatic pressu	res, bottom hole	
Sear   Comparison   Compariso			•	✓ Log Formation (Top), Depth and Datun			Sample		
Cores Taken	·								
(Submit Capy)  ist All E. Logs Run:  Compensated Density / Neutron Dual Induction  Gamma Ray / Neutron, CBL  CASING RECORD   New   Used Report all strings set-conductor, surface, infermediate, production, etc.  Purpose of String   Size Hole   Size Casing   Weight   Sign   Type of   # Stacks   Type and Percent   Used   Additives    Surface   12.250   8.625   21#   45'   Portland   50    Production   6.750   4.5   10.5   900'   Class A   105    ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Cores Taken								
Compensated Density / Neutron Dual Induction Gamma Ray / Neutron, CBL    CASING RECORD	Electric Log Run (Submit Copy)		✓ Yes  No		Mississippi Lime		854	-77.5	
Dual Induction Gamma Ray / Neutron, CBL  CASING RECORD  New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole  Stac Casing  Weight  Setting  Depth  Cement  Sacks  Type and Percent Additives  Surface  12.250  8.625  21#  45'  Portland  50  Production  6.750  4.5  10.5  900'  Class A  105  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  Depth  Type of Cement  #Sacks Used  Type and Percent Additives  Protect Casing  Priug Bask To  Priug Off Zone	List All E. Logs Run:								
Purpose of String Production Size Hole Size Casing Purpose of String String Set (in C.D.) Set (in C.	<b>Dual Induction</b>	_							
Surface				-	tenand.	ction, etc.			
Surface	Purpose of String							Type and Percent	
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Perforate Protect Casing Plug Back TD Plug Olf Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  TOP Bottom  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  TUBING RECORD 2 3/8  Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. 2-19-10  Depth Producing Method Producing Method Production Per 24 Hours  Depth Pippe and Percent Additives  Type and Percent Additives  Depth  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Top Bottom  Packer At Liner Run Yes No  Other (Explain)  Estimated Production Per 24 Hours  Other (Explain)	Surface				<del></del>				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Solution  Perforate Ping Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Solution  Solution  Perforation  Solution  Perforation  Solution  Solution  Solution  Solution  Solution  Solution  Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  160 gal 15% HCL  TUBING RECORD  2 3/8  625'  Packer At  Liner Run  Yes No  Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Setimated Production Per 24 Hours  Oil Bbis.  Gas Mcf  Water Bbis.  Gas-Oil Ratio  Gravity	Production	6.750	4.5	10.5	900'	Class A	105		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Solution  Perforate Ping Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Solution  Solution  Perforation  Solution  Perforation  Solution  Solution  Solution  Solution  Solution  Solution  Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  160 gal 15% HCL  TUBING RECORD  2 3/8  625'  Packer At  Liner Run  Yes No  Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Setimated Production Per 24 Hours  Oil Bbis.  Gas Mcf  Water Bbis.  Gas-Oil Ratio  Gravity									
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  599.5 - 601.5  160 gal 15% HCL  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method  Per 24 Hours  Top Bottom  Type of Cement Squeeze Record (Amount and Kind of Material Used)  Depth  160 gal 15% HCL  Liner Run Yes No  Producing Method Flowing Pumping Gas Lift Other (Explain)  For Yes 24 Hours  Top Bottom  Top			ADDITIONA	L CEMENTING / S	SQUEEZE RECOR	D			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  160 gal 15% HCL  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. 2-19-10  Estimated Production Per 24 Hours  Oil Bbls. Gas Mc/ Water Bbls. Gas-Oil Ratio Gravity  5 15	Perforate Protect Casing Plug Back TD		Type of Cement #Sacks Used			Type and Percent Additives			
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth  599.5 - 601.5  TUBING RECORD 2 3/8  625'  Date of First, Resumerd Production, SWD or Enhr. 2-19-10  Estimated Production Per 24 Hours  Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth  (Amount and Kind	- Flug On Zone	A AMADO A AMAD							
TUBING RECORD  2 3/8  625'  Packer At  Liner Run  Yes  No  Date of First, Resumerd Production, SWD or Enhr.  2-19-10  Flowing  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Estimated Production Per 24 Hours  Gas-Oil Ratio  Gravity	Shots Per Foot								
2 3/8 625'  Date of First, Resumerd Production, SWD or Enhr.  2-19-10  Estimated Production Per 24 Hours  Producing Method Flowing Producing Method Flowing Producing Method Flowing Production Flowing Flo	4 *	599.5 - 601.5	#		160 gal 15%	HCL	\$		
2 3/8 625'  Date of First, Resumerd Production, SWD or Enhr.  2-19-10  Estimated Production Per 24 Hours  Producing Method Flowing Producing Method Flowing Producing Method Flowing Production Flowing Flo									
2-19-10 Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  15	TUBING RECORD 23		<b>X7</b>	Packer At	Liner Run		0		
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 15		rd Production, SWD or	Enhr. Producing Me			oing Gas L		ner (Explain)	
	Estimated Production	Oil		1.			Gas-Oil Ratio	Gravity	
Vented       ✓ Sold       Used on Lease       Open Hole       ✓ Perf.       Dually Comp.       Commingled         (If vented, Submit ACO-18.)       Other (Specify)       APR 1 4 2011	Disposition of Gas	METHOD OF		<u> </u>	Production Inte	erval		RECEIVED	
			= '		Dually Comp.	Commingled		APR 1 4 2010	

KCC WICHITA