

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31160

Name: Phillips Exploration Company LC

Address 1: 1601 N. Sagebrush

Address 2: _____

City: Wichita State: KS Zip: 67230 + _____

Contact Person: James B. Phillips

Phone: (316) 636-2256

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc

Wellsite Geologist: JAMES B. PHILLIPS

Purchaser: MV Production

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

11-18-09 _____ 11/25/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date per geo report Recompletion Date

API No. 15 - 065-23595-00-00

Spot Description: NW-NW-SE-SW/4

_____ Sec. 26 Twp. 10 S. R. 24 East West

1155 Feet from North / South Line of Section

1485 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: Smiley Well #: 1-26

Field Name: _____

Producing Formation: Kansas City

Elevation: Ground: 2421 Kelly Bushing: 2426

Total Depth: 4100 Plug Back Total Depth: 4067

Amount of Surface Pipe Set and Cemented at: 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2045 Feet

If Alternate II completion, cement circulated from: 2045

feet depth to: surface w/ 245 sx cmt.

Drilling Fluid Management Plan AH II NR 4-16-10
(Data must be collected from the Reserve Pit)

Chloride content: 3,400 ppm Fluid volume: 400 bbls

Dewatering method used: n/a

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: April 14, 2010

Subscribed and sworn to before me this 14th day of April

20 10

Notary Public: Michelle Markelionis

Date Commission Expires: 9/18/2011

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

RECEIVED

APR 14 2010

KCC WICHITA



Operator Name: Phillips Exploration Company LC Lease Name: Smiley Well #: 1-26
 Sec. 26 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction , Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3732</td> <td>-1306</td> </tr> <tr> <td>Lansing</td> <td>3768</td> <td>-1342</td> </tr> <tr> <td>B/KC</td> <td>4008</td> <td>-1582</td> </tr> <tr> <td>Log Total Depth</td> <td>4100</td> <td>-1674</td> </tr> </table>	Name	Top	Datum	Heebner	3732	-1306	Lansing	3768	-1342	B/KC	4008	-1582	Log Total Depth	4100	-1674
Name	Top	Datum														
Heebner	3732	-1306														
Lansing	3768	-1342														
B/KC	4008	-1582														
Log Total Depth	4100	-1674														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8	5 1/2	14#	4096	common	165 sx	3% gel 4%cc
surface	12 1/4	8 5/8	23#	208	common	150 sx	3% gel 4%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3955-3962	250 gal 15% MCA	3962
4 spf	3978-3980	500 gal 15% HC	3980

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>4039</u>	Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/02/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>7</u>	Gas-Oil Ratio <u> </u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3955-3980</u> RECEIVED APR 14 2010
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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
11/20/2009	2098

Bill To
PHILLIPS EXPLORATION 1601 N SAGEBRUSH WICHITA KS 67230

P.O. No.	Terms	Project
	Net 30	

Item	Description	Qty	Rate	Amount
55	common	150	10.00	1,500.00T
58	GEL	3	17.00	51.00T
14	Calcium	5	42.00	210.00T
4	handling	158	2.00	316.00
5	MILEAGE CHARGE	1	500.00	500.00
27	surface pipes 0-500ft	1	400.00	400.00
13	pump truck mileage charge	56	6.00	336.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	352	-1.00	-352.00T
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	310	-1.00	-310.00
	GRAHAM COUNTY LEASE: SMILEY WELL #1-26			

Thank you for your business. Dave	Subtotal	\$2,651.00
	Sales Tax (6.55%)	\$92.29
	Total	\$2,743.29
	Payments/Credits	\$0.00
	Balance Due	\$2,743.29

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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
11/26/2009	2113

Bill To
PHILLIPS EXPLORATION 1601 N SAGEBRUSH WICHITA KS 67230

P.O. No.	Terms	Project
	Net 30	

Item	Description	Qty	Rate	Amount
66	QUALITY PRO-C	180	12.00	2,160.00T
15	Salt	28	12.50	350.00T
76	KCL	4	25.00	100.00T
19	Mudclear	500	0.80	400.00T
4	handling	208	2.00	416.00
5	MILEAGE CHARGE	1	500.00	500.00
61	5 1/2 float shoe	1	375.00	375.00T
71	5 1/2 two stage	1	3,100.00	3,100.00T
38	5 1/2 BASKET	2	175.00	350.00T
46	5 1/2 turbo centralizers	4	60.00	240.00T
34	centralizers 5 1/2	6	45.00	270.00T
31	2 stage jobs bottom stage	1	750.00	750.00
13	pump truck mileage charge	56	6.00	336.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	1,443	-1.00	-1,443.00T
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	404	-1.00	-404.00
	LEASE: SMILEY WELL #1-26 GRAHAM COUNTY			

Thank you for your business. Dave

Subtotal	\$7,500.00
Sales Tax (6.55%)	\$386.58
Total	\$7,886.58
Payments/Credits	\$0.00
Balance Due	\$7,886.58

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3939

Date	11-24-09	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Smiley	Well No.	1-26		Graham Kansas		Location Wakarusa 9N 0W 3S	
Contractor	Murfin Drilling	Rig No.	16		Owner		To Quality Oilwell Cementing, Inc.	
Type Job	2 Stage (Top)	T.D.		4100		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	7 7/8	Depth		4099		Charge To Phillips Exploration		
Csg. Size	5 1/2 14lb	Depth				Street		
Tbg. Size		Depth		2044		City State		
Tool DV		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.		Displace		50 Bbl		CEMENT		

EQUIPMENT				Amount Ordered
Pumptrk	9	No.	Cementer Helper Steve	290 Q-MDC
Bulktrk	10	No.	Driver Paul	Common
Bulktrk		No.	Driver Alan	Poz. Mix
		No.	Driver	Gel.

JOB SERVICES & REMARKS

Remarks:

30' x Rat Hole
15' x Mouse Hole

Mix 245' x Q-MDC
Circ approx 20 Bbl cement to AT

Land plug @ 1800PS. 9 close tool

JOB SERVICES & REMARKS		CEMENT
	Calcium	
	Hulls	
	Salt	
	Flowseal	
	Handling	
	Mileage	

Cement did Circulate

RECEIVED Pumptrk Charge
RECEIVED Mileage
APR 14 2010
KCC WICHITA

Signature: *[Handwritten Signature]*

Tax
Discount
Total Charge

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
11/26/2009	2114

Bill To
PHILLIPS EXPLORATION 1601 N SAGEBRUSH WICHITA KS 67230

P.O. No.	Terms	Project
	Net 30	

Item	Description	Qty	Rate	Amount
59	QUALITY MDC	290	14.00	4,060.00T
17	Celloscal	73	2.00	146.00T
4	handling	290	2.00	580.00
5	MILEAGE CHARGE	1	600.00	600.00
30	2 stage jobs top stage	1	500.00	500.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	841	-1.00	-841.00T
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	336	-1.00	-336.00
	LEASE: SMILEY WELL #1-26 GRAHAM COUNTY			

Thank you for your business. Dave

Subtotal	\$4,709.00
Sales Tax (6.55%)	\$220.41
Total	\$4,929.41
Payments/Credits	\$0.00
Balance Due	\$4,929.41

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KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3936

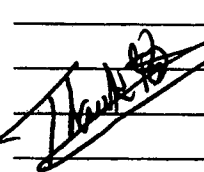
Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-18-09	26	10	24	Graham	Kansas		7:00PM
Lease <i>Smiley</i>	Well No. <i>1-26</i>		Location <i>Wakeaway 9N 10W 3 S Emd</i>				
Contractor <i>Martin Drilling Rig 16</i>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Surface</i>				Charge To <i>Phillips Exploration Company</i>			
Hole Size <i>12 1/4</i>		T.D. <i>208</i>		Street			
Csg. <i>8 5/8 2316</i>		Depth <i>208</i>		City			
Tbg. Size		Depth		State			
Tool		Depth		City			
Cement Left in Csg. <i>10-15'</i>		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <i>12 3/4 Bbl</i>		CEMENT			
EQUIPMENT				Amount Ordered <i>150 Com 30 cc 2 1/2 in</i>			
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>		Common <i>150 @ 10.00</i>	<i>1500.00</i>		
Bulktrk <i>10</i>	No.	Driver <i>Brandon</i>		Poz. Mix			
Bulktrk	No.	Driver <i>Wade</i>		Gel. <i>3 @ 12.00</i>	<i>36.00</i>		
JOB SERVICES & REMARKS				Calcium <i>5 @ 42.00</i>	<i>210.00</i>		
Remarks: <i>Cement did Circulate</i>				Hulls			
				Salt			
				Flowseal			
				Handling <i>158 @ 2.00</i>	<i>316.00</i>		
				Mileage	<i>500.00</i>		
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				<i>SWAGE (1)</i>			
<i>[Signature]</i>				Pumptrk Charge <i>SFL</i>	<i>400.00</i>		
				Mileage <i>56 @ 6.00</i>	<i>336.00</i>		
				APR 14 2010	Tax <i>92.29</i>		
					Discount <i>(662.00)</i>		
Signature <i>A. J. [Signature]</i>				KCC WICHITA	Total Charge <i>2743.29</i>		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3938

Date	11-24-09	Sec.	26	Twp.	10	Range	24	County	Graham	State	Kansas	On Location		Finish	8:30pm
Lease	Smiley	Well No.	1-26			Location Wakeaway									
Contractor	Murfin Drilling Rig 16							Owner							
Type Job	2 Stage (Bottom)							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.		4100		Charge To								
Csg.	5E 14lb		Depth		4099		Phillips Exploration Company								
Tbg. Size			Depth		Street										
Tool	D.V. Tool #51		Depth		2044		City State								
Cement Left in Csg.	27'		Shoe Joint		27'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		99 1/2 Bbl		CEMENT								
EQUIPMENT							Amount Ordered 180sx ProC 10% Salt								
Pumptrk	9	No.	Cement Helper		Steve		Common								
Bulktrk	8	No.	Driver		Paul		Poz. Mix								
Bulktrk		No.	Driver		Rocky		Gel.								
JOB SERVICES & REMARKS							Calcium								
Remarks:							Hulls								
Pump 500 Gal Mud Clean-48 followed by 20 Bbl RCL							Salt								
Mix 180sx Q-ProC							Flowseal								
Displace 45 Bbl H ₂ O followed by 55 Bbl Mud							500 Gal Mud Clean-48								
Land plug @ 1200 psf							20 Bbl RCL								
Float Head							Handling								
							Mileage								
							FLOAT EQUIPMENT								
							Guide Shoe 1 Float Shoe								
							Centralizer 4 Turbos 6 Regular								
							Baskets 2								
							AFU Inserts								
							1 D.V. Tool w/ batch down assy.								
							Pumptrk Charge								
							RECEIVED								
							Mileage								
							APR 14 2010								
							Tax								
							Discount								
							Total Charge								
X Signature							KCC WICHITA								