# **ORIGINAL**

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825	API No. 15 - 077-21660-00-00
Name: Pioneer Exploration, LLC	County: Harper
Address: 15603 Kuykendahl Suite 200	E2 -E2 - NE - NE Sec. 32 Twp. 31 S. R. 9 East  West
City/State/Zip: Houston, Texas 77090	660 feet from S / N (circle one) Line of Section
Purchaser: Pioneer / NCRA	230 feet from E/ W (circle one) Line of Section
Operator Contact Person: Ramy h. Farrag	Footages Calculated from Nearest Outside Section Corner:
Phone: (_281)893-9400 x.239	(circle one) (NE) SE NW SW
Contractor: Name: Val Energy, INC.	Lease Name: Well #: 2
License: 5822	Field Name: Spivey-Grabs-Basil
Wellsite Geologist: Patrick J Deenihan	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1621 Kelly Bushing: 1631
New Well Re-Entry Workover	Total Depth: 4602 Plug Back Total Depth: 4547
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/07/2009 11/15/2009 11/23/2009	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.  Itate the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
Title: Engineer Date: 4/13/18	Letter of Confidentiality Received
13 (0.61)	/ If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received
20	Geologist Report Received RECEIVED
Notary Public: Kample Persond	UIC Distribution ADD 1 0 2010
Commissantskypersaudeldenber 10, 2012.	APR 1 9 2010
September 10, 2012	KCC WICHIT

#### Side Two

Operator Name: Pio	neer Exploration, LL0		Lease Name	Dirks		Well #: 2	
	S. R. 9		County: Harr	er			
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rates	nd base of formations per and shut-in pressures, s if gas to surface test, a nal geological well site r	whether shut-in p long with final ch	ressure reached	static level, hydro	ostatic pressu	res, bottom hole
Drill Stem Tests Take		Yes V No	<b>/</b>	Log Format	tion (Top), Depth a	and Datum	Sample
Samples Sent to Ge	·	☐ Yes 🗸 No	Na			Тор	Datum -1905
Cores Taken	,	Yes No		ebner Ising		3536 3698	-2067
Electric Log Run (Submit Copy)		✓ Yes No		rk Shale		4149	-2518
List All E. Logs Run:				erokee Shale		4376	-2745
CNL/CDL ME	L, DIL, CBL		Mis	sissippian		4416	-2785
		CASING Report all strings set-c	_	_	otion ata		
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
Surface	Drilled 12-1/4"	Set (In O.D.) 8-5/8"	Lbs. / Ft.	Depth 250	Cement 60/40 poz	Used 175	Additives  3% cc w/ 1/4# Cellfalke
Production	7-7/8"	4-1/2"	10.5	4600	AA2	195	5% salt, 2% gel, 5% gilsonite; 1/4% flo-seal
							376 gilsoliite, 17476 ito-seai
		ADDITIONAL	CEMENTING / SO	UEEZE RECOR	D	<u></u>	
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and F	Percent Additive	S
Shots Per Foot	PERFORATION Specify F	DN RECORD - Bridge Plug cootage of Each Interval Per	s Set/Type forated		acture, Shot, Cemen		ord Depth
4	4417-19			750 Gals 15%	% HCL		4417-4426
4	4422-26			Frac'd w/ 21,	000 lbs Sand 303	bbls of Fluid	4417-4426
TUBING RECORD	Size	Set At	Packer At	Liner Run			
l .		4473			Yes No		
Date of First, Resumer 12/08/2009	d Production, SWD or E	nhr. Producing Meth	nod Flow	ing Pump	ing 🔲 Gas Li	ft Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mef Wa	ater E		Gas-Oil Ratio	Gravity 25
Disposition of Gas	METHOD OF C	OMPLETION		Production Inte	rval		
Vented ✓ Sold (If vented, So	Used on Lease	Open Hole Other (Special	√ Perf.	Dually Comp.	Commingled _		



INVOICE DATE CUST NO PAGE 11/11/2009 1003241 1 of 1

INVOICE NUMBER

1718 - 90172438

Pratt

(620) 672-1201

B PIONEER EXPLORATION LTD

I PO Box: 38

L SPIVEY

KS US 67142

o ATTN:

В

2 Dirks

LOCATION

COUNTY

Harper

STATE

KS

T

LEASE NAME

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40116904	19842				Net - 30 days	12/11/2009
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 11/07/2009 to 17	/07/2009				
0040116904						
171800821A Cem	ent-New Well Casing/Pi	11/07/2009				
Cement			175.00	EA	5.04	882.00 T
60/40 POZ			41.00	EA	1.55	63.71 T
Additives Cello-flake			41.00	LA	1.50	]
Calcium Chloride			453.00	EA	0.44	
Cement Float Equip	ment		1.00	EA	67.20	67.20
Wooden Cement Pl	ug 8 5/8"		100.00	. 41	2.94	294.00
Mileage	41		100.00	MI	2,34	204.00
Heavy Equipment M Mileage	illeage		378.00	MI	0.67	254.02
Proppant and Bulk I	Delivery Charge		1			
Mileage			175.00	MI	0.59	102.90
Blending & Mixing S	Service Charge		50.00	HR	1.79	89.25
Pickup	e-Pickups, Vans & Cars		50.00	חח	1.73	00.20
Pump Charge-Hourl			1.00	HR	420.00	420.00
Depth Charge; 0-50	•					
Cementing Head w/			1.00	EA	105.00	105.00
Plug Container Utiliz	zation Charge		1.00	HR	73.50	73.50
Supervisor Service Supervisor			1.00	,		
						DEOE!!
						RECEIVED
						APR 1 9 2010
						MIN 13 2010
					K	CC WICHITA
					'`	OO WICHTIA

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903 PO BOX 10460
DALLAS, TX 75284-1903 MIDLAND, TX 79702

SUB TOTAL TAX

DC 2,551.35

INVOICE TOTAL

60.71 2,612.06

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET 1718 0821 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB ☐ CUSTOMER ORDER NO.: PROD INJ CUSTOMER WELL NO. LEASE **ADDRESS** COUNTY CITY STATE **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS AM 2:00 TRUCK CALLED 11-7-04 5 ARRIVED AT JOB 畿4:∞ START OPERATION FINISH OPERATION **€** 8:00 RELEASED 5 **83** 8:30 MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

> SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

50

_	ITEMPRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	ΙΤ
٢	CP 103	60140 Poz Cement		175st	4	2,100	_
	ccloa	Cellflare		416			70
۲	CC 109	CalciumChloride		453Lb	<b>*</b>	५७४	65
Ρ	CF 153	Wooden Plug, 85/8"		leq	/ \$	160	
	E  0  E  13	Heavy Equipment Mileage Bulk Delivery Pickup Mileage		100Mi 378tm	\$	700	- 80
P	E 100	Pickup Mileage		50 mi	#		50
P	CE 240 5003	Blending and Mixing Service Service Supervisor		175sh	\$	245	-
P	CE 300 CE 504	Cement Pump: OFeet To 500Fe Plug Container	et	<u> </u>   <u>e</u> q	\$ \$	1,000 250	-
<u>.</u> [	СНЕ	MICAL / ACID DATA:		<u> </u>	SUB TOTAL	\$2.551	35
			SERVICE & EQUIPMENT MATERIALS		ONS RECE	VED	DU
					APR 1	3 2010	

THE ABOVE MATERIAL AND SERVICE

FIELD SERVICE ORDER NO.

REPRESENTATIVE areno R. M assid

ORDERED BY CUSTOMER AND RECEIVED BY (WELL WINER OPERATOR CONTRACTOR OR AGENT)

**SERVICE** 



### TREATMENT REPORT

Distormer Lioneer	Explora	ition		Lease No	o.				Date	/	1 -	$\geq$		10
Lease Dir	ts'			Well # /	2	tı						_		
Field Order #	Station D	ratt, h	Tanso	as -		8	23 Depth	252F€	County	Har	roer		Sta	insas
Type Job C.	N.WS	<u>Surfa</u>					Formation			l	egai De	scriptics.	-91	N
PIPE D	DATA	PERFO	RATIM	GOATA	eInt	Poste	USED			EATM	MENT F	RESUM	E	
esta Size 3	Tubing Size	Shots/Ft		756	jác	t560	140 Po	zwit	ATE F	PRESS	3	ISIP		
252 Fee	Depth	From	स्त्रि	8G	4	38C	alcium	Max	e. 2	5 Lb.	Isk.	اللاح	flah	re
10 Db1.	Volume	From	То	14.7	16.	Gal.	5.71Ga	Mirsk.		CV.		/ 19 Min.		
2001.71	Max Press	From	То		Data:			Avg				15 Min.		
Well Connection		From	То					HHP Used				Annulus	Pressu	ire
23 Fee	Packer Depth	From	То		Flush	100	bl. Fres	Gas Wolum				Total Loa		
Customer Repre	Trieg Do	avidso		- //	on Mana	ger Da	vid Sca	<del>+</del>	Freater	renc	eR.	Mes	sich	<b>-</b>
Service Units C	1,870 19,		7,842	19,9		9,918-				_				
Names ///e s	SSICT Casing T	Anth	ony	<u> </u>	Phly	<u>e</u>			<u> </u>					
Time [.//], P	ressure Pr	essure	Bbls. Pu			ate	, 1			ervice		-		
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PAGE	CUST NO	INVOICE DATE										
1 of 2	1003241	11/19/2009										
	INVOICE NUM	MBER										
	1718 - 90179762											

Pratt

(620) 672-1201

B PIONEER EXPLORATION LTD

I PO Box: 38 L SPIVEY

KS US 67142

o ATTN:

J LEASE NAME Dirks 2

LOCATION

COUNTY

KS STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

Harper

JOB CONTACT

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40120300	20920				Net - 30 days	12/19/2009
	1		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 11/16/2009 to 1	//16/2009				
0040120300						
171800943A Cem	ent-New Well Casing/Pi	11/16/2009				
Cement			195.00	EA	7.82	1,524.9 <b>0</b> T
AA2 Cement			100.00	2,1		
Cement			25.00	EA	5.52	138.00 T
60/40 POZ					·	
Additives			49.00	EA	1.70	83.40 T
Cello-flake						
Additives			1,099.00	EA	0.23	252.77 T
Salt(Fine)						
Additives			92.00	EA	2.76	253.92 T
Cement Friction Re	ducer					
Additives			138.00	EA	2.37	326.92 T
Gas-Blok						
Additives			4.00	EA	16.10	64.40 T
CS-1L, KCL Substit	ute					
Additives			500.00	EA	0.40	197.80 T
Mud Flush						
Cement Float Equip	ment		1.00	EA	36.80	36.80
Top Rubber Cemen	<del>-</del> -				100.50	100.50
Cement Float Equip			1.00	EA	103.50	103.50
Guide Shoe-Regular				_,	00.00	92.00
Cement Float Equip			1.00	EA	92.00	92.00
Flapper Type Insert			6.00	EA	39.10	234.60
Cement Float Equip			6.00	EA	39.10	234.00
Turbolizer, 4 1/2"(E	siue)		100.00	мі	3.22	322.00
Mileage	Ulaana		100.00	1411	5.22	322.00
Heavy Equipment N	meage	1	515.00	м	0.74	379.04
Mileage Proppant and Bulk [	Pelivery Charge		3,3.59	14	3.71	J. 210
Mileage	Jonvery Charge	İ	220.00	мі	0.64	141.68
Blending & Mixing S	Service Charge					
Pickup	· = · · · • • · · · · · · · · · · · · ·		50.00	HR	1.96	97.75
<b>r</b>						

**RECEIVED** APR 1 9 2010 **KCC WICHITA** 

PAGE	CUST NO	INVOICE DATE
2 of 2	1003241	11/19/2009
	TNVOICE NUM	BER

1718 - 90179762

anemot utimoto a

Pratt

(620) 672-1201

B PIONEER EXPLORATION LTD

I PO Box: 38 L SPIVEY

KS US 67142

o ATTN:

LEASE NAME

Dirks

LOCATION

COUNTY

Harper

S STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40120300	20920				Net - 30 days	12/19/2009
	h		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hour			1.00	нп	1,159.20	1,159.20
Depth Charge; 400 Cementing Head w	/Manifold		1.00	ĒΑ	115.00	115.00
Plug Container Utili Supervisor Service Supervisor			1.00	HR	80.50	80.50
			,	:		
				:		
					\$	
						RECEIVED
						APR 1 9 2010
						KCC WICHITA

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

SUB TOTAL

Drz  $5,60\overline{4}.18$ 150.63

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

TAX INVOICE TOTAL

5,754.81



11-16-09 DISTRICT PRAH

DATE OF JOB 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 0943 A

CUSTOMER ORDER NO.:

DATE TICKET NO.\_\_\_\_\_

NEW OLD PROD INJ WDW

CUSTOMER /	PIONE	er Explos	Atton 1000	LEASE	DiRKS	3	4	2 WELL NO	).				
ADDRESS					COUNTY HARPER STATE LS								
CITY		STATE		SERVIC	E CREWS	Ilway, K	lough, NA	HLL.					
AUTHORIZED I	ВУ	•		1	PE:CNW	1.1	ong Sting	<u></u>					
EQUIPMEN		RS EQUIPMEN	IT# HRS	EQUIPMENT#	HRS	TRUCK CA		DATE PHO	rime				
19959/209	17.	o min				ARRIVED	AT JOB	₩ Oá					
19887/198	62/5	o ani				START OP	ERATION (		-				
·						FINISH OP	/	AM PM /0	133				
						RELEASED							
						ļ	OM STATION TO V	<u> </u>					
The undersigned	od ie authoriza	CONTRACT CONDITION of to execute this contract	S: (This contract must b	e signed before the j	ob is commend	ed or merchano	dise is delivered).		-4				
become a part of ti	his contract w	es all of and only those ter rithout the written consent	of an officer of Basic En	ergy Services LP.		SIGNED:	NER, OPERATOR, C						
ITEM/PRICE REF. NO.		MATERIAL, EQUIP	MENT AND SERVIC	ES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	INT				
CP 105		cmt			SK	195	/	3,315	60				
CP 103	60/40	p02			sŁ	25		300					
ce/02	Collfa	ke			16	49		181	30				
ce ///	Sq/f	10 (1)			16	1,099		549	50				
ce/12		Fraction Rec	tuce		16	92		552	00				
CC 115	1,	21ok			16	138		710	70				
2 704	KCL	7/414			GAL	500		140	00				
CF102	TOP.	Rubbon Plup	4/2		gar	/		4/30	00				
JF 250	+	Shee Par	4.2		EA.			30	00				
CF 1450	INSO				91	<del>                                     </del>		225	00				
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113	Buk	Delm	<del>.</del>			575		824	Ø				
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E240	Blenk	a mixing chi	eye		SK	120		308	00				
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£205	Depth	change 4	1001-5000		SA			7.520	80				
£504	plug a	CONTAINER K	artel		ER	/		250	60				
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SERVICE	11	1/1///		MATERIAL AND S		D ()		DLS	راجار				
REPRESENTATIV	KODE	It fellwar	ORDERED BY	Y CUSTOMER AN			v your	RECEIV	/ヒリ				
FIELD SERVICE	ORDER NO	. •			(WELL O	NNER OPERAT	TOR CONTRACTOR	OR AGENT) APR: 19	201				



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



# FIELD SERVICE TICKET

1718 **0943** A

	-16-09	DISTRICT PRAH	7		NEW WELL	WELL .	PROD IN	n □ MDM		CUSTOMER ORDER NO.:	٠.
CUSTOMER	_	e ExploRA+			LEASE C	iRKS			4 7	WELL NO.	• .
ADDRESS				*	COUNTY A	1ARPE	72	STATE	Ľs	*** (*** (*** )** (*** )** (*	
CITY		STATE			SERVICE CF	REWS G	Misgu, K		IAL		
AUTHORIZED	BY				JOB TYPE:		11176	ING STINE	,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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19887/198	162 50	nin					START OPE	• 14.8	<del>(</del>		
Mary Mary Co.	* 1		1	* 4		1	ļ	<del> </del>	<del>)</del>	AM 093	
Andrew Inc. Visconics						1 C 4	FINISH OPE	* * * * * * * * * * * * * * * * * * *	<u></u>	AM 103	
<b>物学生</b>			17 3 4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u> </u>		RELEASED	THE MEAN TO SEE		AM // >	0
Sec. min			17 15-4				MILES FRO	M STATION TO	WEL	1 50	Y
ITEM/PRICE		MATERIAL FOLIOMENT	AND CED	VICES US	en e	ng Y Take, Y Tiperates	7	ER, OPERATOR,		TRACTOR OR AC	<u> </u>
REF. NO.		MATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	CE	\$ AMOUN	π
CP 105	AA-20			300	<u>. 47 8 3</u>	SK	195				1_
CP 103	60/10 0					SK	15				<u> </u>
cc/oz	Cellfak	<u> </u>		:		16	49				
cc ///	59/+		<u> </u>			16	1,099				_
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CC 115	915 Bl	ok the Reduct		41.4		16	138				_
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CC 115 CC 704 CC 151	GAS BI	de lusk				16 GAL GAL	138				
CC 115 CC 704 CC 151 CF10Z	GAS BI KCL MUD F FOR R	*				16 GAL GAL EA	138 4				
CC 115 CC 704 CC 151 CF 10 Z CF 250	GAS BIO	de lusk				1B GAL GAL EA	138 4				
CC 115 CC 704 CC 151 CF 102 CF 250 CF 1450	MAS BI	de lusk				16 GAL GAL EA EA 91.	/3E 4 \$00 				
CC 115 CC 704 CC 151 CF 102 CF 250 CF 1450	GAS BI KCL MUD F TOP R Cuide FUSCAT Conton	Just Joban Phys 4 Shee Nafe Hont				1B GAL GAL EA EA PA	138 4 500 1 1 1 C				
CC 115 CC 704 CC 151 CF 10 Z CF 250	MAS BI	Just Joban Phys 4 Shee Nafe Hont				16 GAL GAL EA EA PA PA	138 4 500 1 1 1 C				
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**SERVICE** REPRESENTATIV

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



energy services, LR

## TREATMENT REPORT

Custom Properties Scape Real Reserve Custom Properties Control Properties Custom Part of Case Properties Custom Properties Cust	Customer	Deck	FXD	logA	Hai	Lease						Date		<u> </u>	<del></del>		
PIPE DATA PERFORATING DATA PERFORATING DATA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing SMD Tubing Size Shote/Pt Prom To Pre Pad Max Novorg2 Volume Prom To Pad Min To Min To Min Max Press From To Prom To P	Lease	Diek	S	, <u>, , , , , , , , , , , , , , , , , , </u>		Well #	2			· · · · · ·		11-16-09					
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