

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
Name: Pioneer Exploration, LLC  
Address: 15603 Kuykendahl Suite 200  
Houston, Texas 77090  
City/State/Zip: Pioneer / NCRA  
Purchaser: Ramy h. Farrag  
Operator Contact Person: ( 281 ) 893-9400 x.239  
Phone: Val Energy, INC.  
Contractor: Name: 5822  
License: Patrick J Deenihan  
Wellsite Geologist:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/07/2009 11/15/2009 11/23/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 077-21660-00-00  
County: Harper  
E2 E2 NE NE Sec. 32 Twp. 31 S. R. 9  East  West  
660 feet from S / N (circle one) Line of Section  
230 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dirks Well #: 2  
Field Name: Spivey-Grabs-Basil

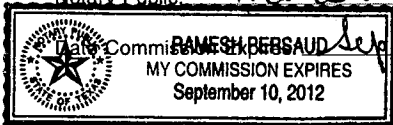
Producing Formation: Mississippi  
Elevation: Ground: 1621 Kelly Bushing: 1631  
Total Depth: 4602 Plug Back Total Depth: 4547  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NR 4-2-10  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Engineer Date: 4/13/10  
Subscribed and sworn to before me this 13 day of April,  
20 10.  
Notary Public: Ramesh Persaud



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**APR 19 2010**

KCC WICHITA

**Side Two**

Operator Name: Pioneer Exploration, LLC Lease Name: Dirks Well #: 2  
 Sec. 32 Twp. 31 S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3536	-1905
Lansing	3698	-2067
Stark Shale	4149	-2518
Cherokee Shale	4376	-2745
Mississippian	4416	-2785

**CNL/CDL MEL, DIL, CBL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	250	60/40 poz	175	3% cc w/ 1/4# Cellfalke
Production	7-7/8"	4-1/2"	10.5	4600	AA2	195	5% salt, 2% gel, 5% gilsonite; 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4417-19	750 Gals 15% HCL	4417-4426
4	4422-26	Frac'd w/ 21,000 lbs Sand 303 bbls of Fluid	4417-4426

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4473		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/08/2009			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	200	1	50000	25

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 11/11/2009
INVOICE NUMBER <b>1718 - 90172438</b>		

Pratt (620) 672-1201  
 B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 L KS US 67142  
 T  
 O ATTN:

J LEASE NAME Dirks 2  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40116904	19842		Net - 30 days	12/11/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/07/2009 to 11/07/2009</b>					
0040116904					
171800821A Cement-New Well Casing/Pi 11/07/2009					
Cement		175.00	EA	5.04	882.00 T
60/40 POZ					
Additives		41.00	EA	1.55	63.71 T
Cello-flake					
Calcium Chloride		453.00	EA	0.44	199.77 T
Cement Float Equipment		1.00	EA	67.20	67.20
Wooden Cement Plug 8 5/8"					
Mileage		100.00	MI	2.94	294.00
Heavy Equipment Mileage					
Mileage		378.00	MI	0.67	254.02
Proppant and Bulk Delivery Charge					
Mileage		175.00	MI	0.59	102.90
Blending & Mixing Service Charge					
Pickup		50.00	HR	1.79	89.25
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	420.00	420.00
Depth Charge; 0-500'					
Cementing Head w/Manifold		1.00	EA	105.00	105.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	73.50	73.50
Service Supervisor					

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 APR 19 2010  
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,551.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	60.71
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,612.06
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0821 A

32-315-9W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-7-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER Pioneer Exploration Inc. / Jost				LEASE Dirks				WELL NO. 2		
ADDRESS				COUNTY Harper		STATE Kansas				
CITY				STATE		SERVICE CREW C. Messick, J. Anthony, D. Phye				
AUTHORIZED BY				JOB TYPE C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-7-09 AM 2:00				
19,870	.5					ARRIVED AT JOB AM 4:00				
19,889-19,842	.5					START OPERATION AM 7:30				
						FINISH OPERATION AM 8:00				
19,960-19,918	.5					RELEASED 11-7-09 AM 8:30				
						MILES FROM STATION TO WELL 50				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement		175str		\$ 2,100 -
P CC 102	Cell Flake		41Lb		\$ 151 70
P CC 109	Calcium Chloride		453Lb		\$ 475 65
P CF 153	Wooden Plug, 8 5/8"		1ea		\$ 160 -
P E 101	Heavy Equipment Mileage		100mi		\$ 700 -
P E 113	Bulk Delivery		378tm		\$ 604 80
P E 100	Pickup Mileage		50mi		\$ 212 50
P CE 240	Blending and Mixing Service		175str		\$ 245 -
P 5003	Service Supervisor		1ea		\$ 175 -
P CE 200	Cement Pump: 0 Feet To 500 Feet		1ea		\$ 1,000 -
P CE 504	Plug Container		1ea		\$ 250 -

CHEMICAL / ACID DATA:			

SUB TOTAL \$2,551 35

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	

**RECEIVED**  
TOTAL  
APR 19 2010

SERVICE REPRESENTATIVE <u>Clarence R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>Brad Wilson</u>	<b>KCC WICHITA</b>
		(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Pioneer Exploration	Lease No.	Date 11-7-09		
Lease Dirks	Well # 2			
Field Order # 0821	Station Pratt, Kansas	Casing 8 5/8"	Depth 252 Feet	County Harper
Type Job C.N.W. - Surface	Formation	State Kansas		
		Legal Description 32-315-9W		

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size 2 3/4"	Shots/Ft	175	Sacks	60/40 Poz with	RATE	PRESS	ISIP
Depth 252 Feet	Depth	From	28 Gal.	38	Calcium Chloride,	25 Lb./sk.	5 Min.	Cell plate
Volume 16 Bbl.	Volume	From	To	14.7	Gal., 5.7	Gal.	1.25	cu. ft.
Max Press 300 P.S.I.	Max Press	From	To			Avg		15 Min.
Wall Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 25 Feet	Racker Depth	From	To	Flush	15 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Greg Davidson	Station Manager David Scott	Preater Clarence R. Messich
--	--------------------------------	--------------------------------

Service Units	19,870	19,889	19,842	19,960	19,918				
Driver Names	Messich	Anthony	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting.
6:00					Val Drilling start to run 6 Joints new 2 3/4 Lb./Ft. 8 5/8" casing.
7:30					Casing in well. Circulate for 5 minutes.
7:38	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 175 sacks 60/40 Poz cement.
	-0-		49		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
7:57	200			5	Start Fresh Water Displacement.
8:00	300		15		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
9:00					Job Complete.
					Thank You.
					Clarence, James, Dale

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PAGE	CUST NO	INVOICE DATE
1 of 2	1003241	11/19/2009
<b>INVOICE NUMBER</b>		
<b>1718 - 90179762</b>		

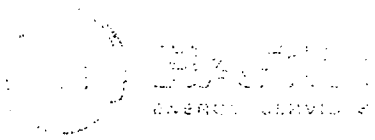
Pratt (620) 672-1201  
 B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 L KS US 67142  
 T  
 O ATTN:

J LEASE NAME Dirks 2  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40120300	20920			Net - 30 days	12/19/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/16/2009 to 11/16/2009</i>					
0040120300					
171800943A Cement-New Well Casing/Pi 11/16/2009					
Cement		195.00	EA	7.82	1,524.90 T
AA2 Cement					
Cement		25.00	EA	5.52	138.00 T
60/40 POZ					
Additives		49.00	EA	1.70	83.40 T
Cello-flake					
Additives		1,099.00	EA	0.23	252.77 T
Salt(Fine)					
Additives		92.00	EA	2.76	253.92 T
Cement Friction Reducer					
Additives		138.00	EA	2.37	326.92 T
Gas-Blok					
Additives		4.00	EA	16.10	64.40 T
CS-1L, KCL Substitute					
Additives		500.00	EA	0.40	197.80 T
Mud Flush					
Cement Float Equipment		1.00	EA	36.80	36.80
Top Rubber Cement Plug, 4 1/2"					
Cement Float Equipment		1.00	EA	103.50	103.50
Guide Shoe-Regular, 4 1/2" (Blue)					
Cement Float Equipment		1.00	EA	92.00	92.00
Flapper Type Insert Float Valve, 4 1/2"					
Cement Float Equipment		6.00	EA	39.10	234.60
Turbolizer, 4 1/2" (Blue)					
Mileage		100.00	MI	3.22	322.00
Heavy Equipment Mileage					
Mileage		515.00	MI	0.74	379.04
Proppant and Bulk Delivery Charge					
Mileage		220.00	MI	0.64	141.68
Blending & Mixing Service Charge					
Pickup		50.00	HR	1.96	97.75

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**APR 19 2010**  
**KCC WICHITA**

PAGE	CUST NO	INVOICE DATE
2 of 2	1003241	11/19/2009
INVOICE NUMBER		
1718 - 90179762		



Pratt (620) 672-1201  
 B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 L KS US 67142  
 T  
 O ATTN:

J LEASE NAME Dirks 2  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40120300	20920			Net - 30 days	12/19/2009	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly			1.00	HR	1,159.20	1,159.20
Depth Charge; 4001-5000'						
Cementing Head w/Manifold			1.00	EA	115.00	115.00
Plug Container Utilization Charge						
Supervisor			1.00	HR	80.50	80.50
Service Supervisor						

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 APR 19 2010  
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,604.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,754.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

DLS



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0943 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-16-09</b> DISTRICT <b>PRATT</b>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>Pioneer Exploration</b>		LEASE <b>Dirks</b> WELL NO. <b>42</b>				
ADDRESS		COUNTY <b>HARPER</b> STATE <b>KS</b>				
CITY STATE		SERVICE CREW <b>Sullivan, Roush, NALL</b>				
AUTHORIZED BY		JOB TYPE: <b>CNW 4 1/2 Long strike</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>11-16-09</b> DATE <b>11-16-09</b> TIME <b>PM 0130</b>
<b>19959/20920</b>	<b>50 min</b>					ARRIVED AT JOB <b>PM 0330</b>
<b>19882/19862</b>	<b>50 min</b>					START OPERATION <b>AM 0930</b>
						FINISH OPERATION <b>PM 1030</b>
						RELEASED <b>11-16-09</b> <b>AM 11:00</b>
						MILES FROM STATION TO WELL <b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	195	/	3,315 00
CP 103	60/40 po2	SK	25	/	300 00
CC 102	coll/fake	16	49	/	181 30
CC 111	Salt	16	1,099	/	549 50
CC 112	CMT Fracture Reducer	16	92	/	552 00
CC 115	gas Blok	16	133	/	710 70
C 704	KCL	GAL	4	/	140 00
CC 151	MUD Husk	GAL	500	/	430 00
CF 102	TOP Rubber Plug 4 1/2	EA	1	/	80 00
CF 250	guide shoe Ref.	EA	1	/	225 00
CF 1450	INSORT HOAT	EA	1	/	200 00
CF 1650	Conten	EA	6	/	310 00
E 101	Heavy End milage	mi	100		700 00
E 113	Bulk Delivery	TM	515		824 00
E 100	Pickup milage	mi	50		212 50
CE 240	Blend & mixing charge	SK	220		308 00
SOO 3	Solvent Separator	SA	1		125 00
CE 205	Depth charge 4001-5000'	EA	1		2,520 00
CE 504	Plug Container Rented	EA	1		250 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

Thank you

5,604 18  
DLS

SERVICE REPRESENTATIVE <b>Robert Sullivan</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>Bob Younger</b>	<b>RECEIVED</b>
---	--	-----------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

APR 19 2010

KCC WICHITA





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0943 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <b>11-16-09</b> DISTRICT: <b>PRATT</b>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: <b>Pioneer Exploration</b>		LEASE: <b>DIRKS</b> WELL NO. <b>42</b>							
ADDRESS:		COUNTY: <b>HARPER</b> STATE: <b>Ks</b>							
CITY: _____ STATE: _____		SERVICE CREW: <b>Sullivan, Roush, NALL</b>							
AUTHORIZED BY:		JOB TYPE: <b>CNW 4 1/2 Long string</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19959/20920	50 min						11-16-09	PM	0130
19887/19862	50 min					ARRIVED AT JOB		PM	0330
						START OPERATION		AM	0930
						FINISH OPERATION		AM	1030
						RELEASED	11-16-09	AM	1100
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	AA-2 cmt	SK	195		
CP 103	60/40 p02	SK	25		
CC 102	collfate	lb	49		
CC 111	Salt	lb	1,099		
CC 112	cmt Fracture Reduce	lb	92		
CC 115	gas Blk	lb	138		
C 704	KCL	GAL	4		
CC 151	mud Husk	GAL	500		
CF 102	TOP Rubber plug 4 1/2	EA	1		
CF 250	guide shoe Ref.	EA	1		
CF 1450	Insert float	EA	1		
CF 1650	Contour	EA	0		
E 101	Heavy Cont. m. lyp	mi	100		
E 113	Bulk Delivery	TM	515		
E 100	Pickup m. lyp	mi	50		
CE 240	Bleed x mixing change	SK	220		
SC 3	Solvent Separator	EA	1		
CE 205	Depth change 4001-5000'	EA	1		
CE 504	Plug Container Rented	EA	1		

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SUB **KCC WICHITA**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

Thank you

5,604 18

SERVICE REPRESENTATIVE: **Robert Fullmer**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Bob Younger**

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

SHOWN E ON 160 MM 241 OR RD 150 3 1/2 N WEST F170



energy services, L.P.

**TREATMENT REPORT**

Customer <b>PIONEER EXPLORATION</b>		Lease No.		Date	
Lease <b>Dicks</b>		Well # <b>2</b>		<b>11-16-09</b>	
Field Order # <b>8943</b>	Station <b>PR-H</b>	Casing <b>4 1/2</b>	Depth <b>4003</b>	County <b>HARPER</b>	State <b>KS</b>
Type Job <b>CNW 4 1/2 LUMPING</b>			Formation	Legal Description <b>33-31-9</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>4 1/2</b>							
Depth <b>4003</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>73</b>	Volume	From	To	Pad	Min		10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>P.C</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>4500 73</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative \_\_\_\_\_ Station Manager **DAVE SCOTT** Treater **Robert Fullman**

Service Units	<b>19867</b>	<b>19959</b>	<b>20920</b>	<b>19882</b>	<b>19862</b>				
Driver Names	<b>Sullivan</b>	<b>Roush</b>		<b>NALL</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0340</b>					<b>ON loc. Safety meeting</b>
					<b>RWD 109 JKS 4 1/2 10.5 CS9</b>
<b>0830</b>					<b>CS9 ON Bottom</b>
<b>0845</b>					<b>Hook Rig To Break circ</b>
<b>0930</b>	<b>200</b>		<b>20</b>	<b>5</b>	<b>Start 2% KCL SPACER</b>
			<b>12</b>		<b>Start MUD Flush</b>
			<b>3</b>		<b>St SPACER</b>
				<b>5</b>	<b>Mix 195 AA-2 cmt</b>
<b>0955</b>			<b>30</b>		<b>Shut down cmt mixed O with pump valves</b>
					<b>Release Plug</b>
<b>1000</b>	<b>150</b>			<b>6</b>	<b>Sty Dip</b>
	<b>300</b>		<b>52</b>		<b>Let Pi</b>
	<b>500</b>			<b>3</b>	<b>Slow Rate</b>
<b>1020</b>	<b>1500</b>		<b>73</b>	<b>3</b>	<b>Plug down Float Hold</b>
			<b>6</b>		<b>Plug R.H. w/ 20k</b>
			<b>6</b>		<b>Plug M.H w 20</b>
					<b>Job Complete</b>

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*Thank you*