

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: American Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/28/2009 12/09/2009 01/04/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23470-0000
Spot Description: _____
NE SW SE Sec. 4 Twp. 34 S. R. 11 East West
340 Feet from North / South Line of Section
2140 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Sally Well #: 1
Field Name: N/A
Producing Formation: Mississippi
Elevation: Ground: 1380 Kelly Bushing: 1390
Total Depth: 5142 Plug Back Total Depth: 5080
Amount of Surface Pipe Set and Cemented at: 323 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 4-21-10
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 4/16/2010
Subscribed and sworn to before me this 10 day of April,
20 10.
Notary Public: Amanda Corr

Date Commission Expires: 4/11/2011
NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
_____ UIC Distribution **KANSAS CORPORATION COMMISSION**

APR 19 2010

Operator Name: Chieftain Oil Co., Inc Lease Name: Sally Well #: 1
 Sec. 4 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3617</td> <td>-2227</td> </tr> <tr> <td>Base Kansas City</td> <td>4358</td> <td>-2968</td> </tr> <tr> <td>Cherokee</td> <td>4516</td> <td>-3126</td> </tr> <tr> <td>Mississippian</td> <td>4535</td> <td>-3145</td> </tr> <tr> <td>Viola</td> <td>4880</td> <td>-3490</td> </tr> <tr> <td>Simpson</td> <td>4978</td> <td>-3588</td> </tr> <tr> <td>Total Depth</td> <td>5142</td> <td>-3752</td> </tr> </table>	Name	Top	Datum	Heebner	3617	-2227	Base Kansas City	4358	-2968	Cherokee	4516	-3126	Mississippian	4535	-3145	Viola	4880	-3490	Simpson	4978	-3588	Total Depth	5142	-3752
Name	Top	Datum																							
Heebner	3617	-2227																							
Base Kansas City	4358	-2968																							
Cherokee	4516	-3126																							
Mississippian	4535	-3145																							
Viola	4880	-3490																							
Simpson	4978	-3588																							
Total Depth	5142	-3752																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	18	13-3/8	24#	323	60/40 Poz	325	2% Salt
Production	7-7/8	5-1/2	15.5#	5131	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4536-4540 4544-4560 4572-4584	1500 Gal 7-1/2% Acid	4536-4584
		1500 Gal 15% Acid	4536-4584
		Frac 15000 bbls Slick Water	4536-4584
		w/ 261000# Sand	4536-4584

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4625</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/15/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>210</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION APR 19 2010
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KANSAS



PAGE 1 of 2	CUST NO 1000719	INVOICE DATE 12/11/2009
INVOICE NUMBER 1718 - 90196540		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

ENTERED
 JAN 08 2009
 9121 BL

LEASE NAME Sally 1
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40127985	19905			Net - 30 days	01/10/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/10/2009 to 12/10/2009</i>					
0040127985					
171801065A Cement-New Well Casing/Pi 12/10/2009					
Cement		200.00	EA	9.35	1,870.00 T
AA2 Cement		50.00	EA	6.60	330.00 T
Cement		38.00	EA	2.20	83.60 T
60/40 POZ					
Additives		1,038.00	EA	0.28	285.45 T
De-foamer(Powder)		188.00	EA	2.83	532.51 T
Additives		149.00	EA	4.12	614.62 T
Salt(Fine)		1,000.00	EA	0.37	368.50 T
Additives		5.00	EA	19.25	96.25 T
Gas-Blok		500.00	EA	0.47	236.50 T
Additives		500.00	EA	0.84	420.75 T
FLA-322					
Additives		1.00	EA	220.00	220.00
Gilsonite					
Additives		1.00	EA	198.00	198.00
CS-1L, KCL Substitute					
Additives		7.00	EA	60.50	423.50
Mud Flush					
Additives		2.00	EA	159.50	319.00
Super Flush II					
Cement Float Equipment					
Latch Down Plug & Baffle, 5 1/2"(Blue)					
Cement Float Equipment					
Auto Fill Float Shoe 5 1/2"(Blue)					
Cement Float Equipment					
Turbolizer, 5 1/2"(Blue)					
Cement Float Equipment					
5 1/2" Basket(Blue)					
Mileage		90.00	MI	3.85	346.50
Heavy Equipment Mileage					
Mileage		520.00	MI	0.88	457.60

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 KANSAS CORPORATION COMMISSION

APR 19 2010

CONSERVATION DIVISION
 WICHITA, KS

9223-03

BASIC

ENERGY SERVICES

Pratt (620) 672-1201

CHIEFTAIN OIL COMPANY
 PO Box: 124
 KIOWA
 KS US 67070
 ATTN:

PAGE 2 of 2	CUST NO 1000719	INVOICE DATE 12/11/2009
INVOICE NUMBER 1718 - 90196540		

J LEASE NAME Sally 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40127985	19905			Net - 30 days	01/10/2010
				UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charge					
Mileage				250.00 MI	192.50
Blending & Mixing Service Charge					
Pickup				45.00 HR	105.19
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly				1.00 HR	1,584.00
Depth Charge; 5001-6000'				1.00 EA	137.50
Cementing Head w/Manifold					
Plug Container Utilization Charge				1.00 HR	96.25
Supervisor					
Service Supervisor					

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 KANSAS CORPORATION COMMISSION
 APR 19 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,918.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	304.81
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,223.03
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1065 A

4-345-11W

DATE TICKET NO.

JOB NO. 12-10-09	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER Chieftain Oil Company, Inc	LEASE Sally	WELL NO. 1
ADDRESS	COUNTY Barber	STATE Kansas
CITY STATE	SERVICE CREW C. Messick; M. Mattal; E. McGraw	
AUTHORIZED BY	JOB TYPE: C.N.W. - Longstring	
EQUIPMENT# 19870	HRS 1	EQUIPMENT#
EQUIPMENT# 19903	HRS 1	EQUIPMENT#
EQUIPMENT# 19831	HRS 1	EQUIPMENT#
TRUCK CALLED	DATE 12-9-09	TIME 10:00 AM
ARRIVED AT JOB	DATE 12-10-09	TIME 8:00 AM
START OPERATION	DATE	TIME 1:29 AM
FINISH OPERATION	DATE	TIME 2:25 AM
RELEASED	DATE 12-10-09	TIME 3:00 AM
MILES FROM STATION TO WELL	4.5	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement		200sh	\$	3,400.00
CP103	60/40 Poz Cement		50sh	\$	600.00
CC105	Defoamer		38Lb	\$	152.00
CC111	Salt (Fine)		1,038Lb	\$	519.00
CC115	Gas Blok		188Lb	\$	968.20
CC129	FLA-322		149Lb	\$	1,117.50
CC201	Gilsonite		1,000Lb	\$	670.00
CC704	CS-1L		5Gal	\$	175.00
CC151	Mud Flush		500Gal	\$	430.00
CC155	Super Flush II		500Gal	\$	765.00
CF607	Latch Down Plug and Baffle, 5 1/2"		1ea	\$	400.00
CF125	Auto Fill Float Shoe, 5 1/2"		1ea	\$	360.00
CF165	Turbolizer, 5 1/2"		7ea	\$	770.00
CF190	Basket, 5 1/2"		2ea	\$	580.00
				SUB TOTAL	DL5

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KANSAS CORPORATION COMMISSION
APR 19 2010

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

4-345-11W

FIELD SERVICE TICKET

1718 1066 A

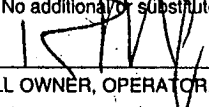
Continuation

DATE _____ TICKET NO. 1065

JOB NO. 1718-1066-A	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER Chiefam Oil Company, Inc.	LEASE Sally	WELL NO. 1
ADDRESS _____	COUNTY Barber	STATE Kansas
CITY _____ STATE _____	SERVICE CREW C. Messick; M. Mattal; E. McGraw	
AUTHORIZED BY _____	JOB TYPE C.N.W. - Longstring	
EQUIPMENT# _____ HRS _____	EQUIPMENT# _____ HRS _____	EQUIPMENT# _____ HRS _____
TRUCK CALLED _____ DATE _____ AM _____ PM _____		
ARRIVED AT JOB _____ AM _____ PM _____		
START OPERATION _____ AM _____ PM _____		
FINISH OPERATION _____ AM _____ PM _____		
RELEASED _____ AM _____ PM _____		
MILES FROM STATION TO WELL _____		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E110	Heavy Equipment Mileage	mi	90	\$ 7.00	630.00
E115	Bulk Delivery	ton	520	\$ 1.60	832.00
E100	Pickup Mileage	mi	45	\$ 4.25	191.25
CE 246	Blending and Mixing Service	skt	250	\$ 1.50	375.00
S003	Service Supervisor	ea	1	\$ 175.00	175.00
CE 206	Cement Pump: 5,00 Feet To 6,000 Feet	ea	1	\$ 2,880.00	2,880.00
GE 504	Plug Container	ea	1	\$ 250.00	250.00
RECEIVED KANSAS CORPORATION COMMISSION APR 19 2010					

CONSERVATION DIVISION				SUB TOTAL	
WICHITA				\$ 8918.22	
CHEMICAL / ACID DATA:				SERVICE & EQUIPMENT % TAX ON \$	
				MATERIALS % TAX ON \$	
				TOTAL	

SERVICE REPRESENTATIVE:  THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Lease No. 1 Date 12-10-09
 Well # 1
 Field Order # 1069 Station Pratt, Kansas Casing 5 1/2 Depth 5,138 Feet Barber County Kansas State
 Type Job C.N.W. - Longstring Formation 4-345-11W Legal Description

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS
5 1/2	5 1/2	200	sacks	AA-2	with	28	Defoamer
Depth	Depth	From	To	1085	ft	18	Gas Blot
5,138	5,138					5	Lb./Sk. Gilsonite
Volume	Volume	From	To	15	Lb./Gal.	6.23	Gal./Sk.
22.3	22.3					1.44	CU.F
Max Press	Max Press	From	To	50	sacks	60/40	Poz
1000	1000						Plug Rat
Connection	Annulus Vol.	From	To				HHP Used
Plug container							Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	121.4	Bbl.	28
5,096							Gas Volume
							Total Load

Customer Representative Ron Molz Station Manager David Scott Treater Clarence R. Messick
 Service Units 19,870 19,903 19,905 19,831 19,862
 Driver Names Messick Matthai E. Mc Graw

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
9:40					Hardt Drilling start to run Auto Fill Guide Shoe, Shoe Joint with Latch Down Baffle screwed in to collar and a total of 124 Joints new 15.5 Lb./ft. 5 1/2" casing. Ran a Bhsret above Collar # 2 and # 9. Ran Turbolizers on Collar # 4, 5, 12, 13, 14, 15, and # 17.
12:20					Casing in well. Circulate for 1 hour.
1:25	400		20	6	Start 20 Fresh Water Pre-Flush.
			32	6	Start Mud Flush.
			37	6	Start Fresh Water Spacer.
			49	5	Start Super Flush II.
	400		52	5	Start Fresh Water Spacer.
	0		103		Start Mixing 200 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and lines.
					Release Latch Down Plug. Open Well.
2:07	250		90	6.5	Start 28% KCL Displacement.
				5	Start to lift cement.
2:26	1,000		121.4		Plug down.
	1,600				Pressure up.
					Release pressure. Latch Down Plug held.
				3	Plug Rat hole
					Washup pump truck.
					Job Complete.
					Thank You Clarence, Mike, Edward

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 19 2010
 CONSERVATION DIVISION
 WICHITA KS



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 12/01/2009
INVOICE NUMBER 1718 - 90188478		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Sally 1
 O
 B LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40123715	27463		Net - 30 days	12/31/2009
0040123715		171801006A Cement-New Well Casing/Pi 11/28/2009	U of M	INVOICE AMOUNT
Cement		275.00	EA	1,485.00
60/40 POZ				
Calcium Chloride		711.00	EA	335.95
Additives		68.00	EA	113.22
Cello-flake				
Mileage		90.00	MI	283.50
Heavy Equipment Mileage				
Mileage		533.00	MI	383.76
Proppant and Bulk Delivery				
Mileage		275.00	MI	173.25
Blending & Mixing Service Charge				
Pickup		45.00	HR	86.06
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly		1.00	HR	450.00
Depth Charge; 0-500'				
Supervisor		1.00	HR	78.75
Service Supervisor				

ENTERED
 DEC 07 2009
 9121 BC

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 19 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,389.49
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	121.85
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,511.34
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1006 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-20-09 DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Chiefman Oil Co. Inc		LEASE: SATly 1 WELL NO.							
ADDRESS:		COUNTY: Barber STATE: KANS.							
CITY: STATE:		SERVICE CREW: A. Werth, K. Lesley							
AUTHORIZED BY:		JOB TYPE: CMW - SURFACE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
25443		19960				11-28-09			1500
19907		19918				ARRIVED AT JOB	11-28-09	PM	0830
27463	1/2					START OPERATION	11-29-09	AM	
						FINISH OPERATION	11-29-09	AM	
						RELEASED	11-29-09	AM	
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz.		275-sk		3300.00
CC102	cell Flake		68-lb		251.68
CC109	calcium chloride		711-lb		746.55
CF153	wooden Cement Plug, 8 7/8"		1 ea		
E101	Heavy Equip. mileage		90-mi		630.00
E112	Bulk Delivery Charge		533-Tr		852.80
E100	unit mileage charge pickup		45-mi		191.25
CF240	Blending + mixing service charge		275-mi		385.00
S403	service supervisor first 2hrs on loc		1-ER		175.00
CF200	Depth Charge 0'-500'		1-4hrs		1000.00
CF204	Plug container identification charge		1-CA		

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KANSAS CORPORATION COMMISSION

SUB TOTAL 3389.49

CHEMICAL / ACID DATA: APR 19 2010
CONSERVATION DIVISION WICHITA, KS

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS

HEAVEN GORDLEY

SERVICE REPRESENTATIVE: Allen F. Werth
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Scott Adulka
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Chieftan Oil Co Inc</i>	Lease No.	Date <i>11-28-09</i>
Lease <i>Sally</i>	Well # <i>1</i>	11-28-09
Field Order # <i>17181006A</i>	Station <i>PRATH KS</i>	Casing 2 7/8
Type Job 2 7/8 surface	Formation <i>cnw</i>	Depth <i>323</i>
		County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>4-34-11</i>

13 3/8 PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>		<i>275 sks</i>		<i>60/40 Por 2 1/2 gel, 3% cc, 1/4" cells/ft x 14.7'</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>323</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>D. 50" Freshwater</i>	Gas Volume		Total Load	

Customer Representative <i>Scott</i>	Station Manager <i>Dave Scott</i>	Treater <i>Allen F. Warth</i>
Service Units 28447	<i>19907</i>	<i>27463</i>
Driver Names <i>Warth</i>	<i>KG</i>	<i>NALL</i>
		<i>19960-19918</i>
		<i>DATE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>on Loc. Discuss Safety, Setup Plan 506</i>
					<i>Run 310' 13 3/8 OSC-8 JIS</i>
					<i>Run 8 5/8 LAND JOINT</i>
					<i>HOOK UP 8 5/8 SWEDGE VALVE</i>
					<i>BLEED CORE.</i>
					<i>MIX CEMENT</i>
<i>1045</i>	<i>200</i>		<i>61</i>	<i>6</i>	<i>275 SK 60/40 Por 2 1/2 GEL, 3% CC, 1/4" CELLS/FT</i>
	<i>100</i>		<i>0</i>	<i>6</i>	<i>START DISP.</i>
<i>1115</i>	<i>200</i>		<i>47</i>	<i>6</i>	<i>FINISH DISP.</i>
					<i>SHUT IN VALVE</i>
					<i>CORE 1 LB CEMENT TO PEST</i>
					<i>CORRAL FULL OF CEMENT</i>
<i>1200</i>					<i>TUB COMPLETE - KEVIN</i>

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WICHITA, KS



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 12/01/2009
INVOICE NUMBER 1718 - 90188487		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

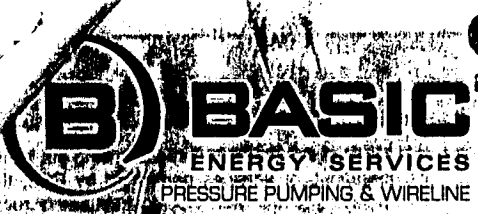
ENTERED
 DEC 07 2009
 9121 BC

LEASE NAME Sally 1
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40124002	27463		Net - 30 days	12/31/2009
For Service Dates: 11/29/2009 to 11/29/2009				
0040124002				
171800720A Cement-New Well Casing/Pi 11/29/2009				
Cement Common		50.00	EA	7.20
Mileage		90.00	MI	3.15
Heavy Equipment Mileage		106.00	MI	0.72
Proppant and Bulk Delivery Charge				
Mileage		50.00	MI	0.63
Blending & Mixing Service Charge				
Pickup		45.00	HR	1.91
Unit Mileage Charge-Pickups, Vans & Cars				
Standby Time		1.00	HR	225.00
Cement Pumper, additional hrs on location				
Supervisor		1.00	HR	78.75
Service Supervisor				
Additives		160.00	EA	0.47

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 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,216.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	27.44
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,244.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0720 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>1/29/09</u>	DISTRICT: <u>PRATT, KS</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER: <u>CHERTMAN OIL CO.</u>	LEASE: <u>SALLY</u>	WELL NO.: <u>1</u>
ADDRESS:	COUNTY: <u>BARBER STATE, KS.</u>	
CITY: _____ STATE: _____	SERVICE CREW: <u>K.G., N.W.L., DAVE</u>	
AUTHORIZED BY:	JOB TYPE: <u>CONV-TOP OFF 133/8</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19907</u>							<u>1/29</u>			<u>1600</u>
						ARRIVED AT JOB				<u>1800</u>
<u>20463</u>	<u>1/3</u>					START OPERATION				<u>1845</u>
						FINISH OPERATION				<u>1900</u>
<u>19960</u>						RELEASED				<u>2000</u>
<u>19918</u>						MILES FROM STATION TO WELL				<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP100</u>	<u>COMMON CEMENT</u>	<u>50 SK</u>			<u>800.00</u>
<u>CC109</u>	<u>CALCIUM CHLORIDE</u>	<u>160 lb.</u>			<u>168.00</u>
<u>E101</u>	<u>TRUCK MILE AGE</u>	<u>90 mile</u>			<u>630.00</u>
<u>E113</u>	<u>FUEL DELIVERY</u>	<u>106 TM</u>			<u>169.60</u>
<u>E100</u>	<u>PERMUT MILE AGE</u>	<u>45 mile</u>			<u>191.25</u>
<u>CC40</u>	<u>BLEND CHARGE</u>	<u>50 SK</u>			<u>70.00</u>
<u>S003</u>	<u>5 WEDGE SUP EMULSION</u>	<u>1 KNOB</u>			<u>175.00</u>
<u>CC405</u>	<u>CEMENT PUMP 1 HAD HOUR</u>	<u>1 HOUR</u>			<u>500.00</u>

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SUB TOTAL 1216.73

CHEMICAL / ACID DATA:	APR 19 2010
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SERVICE & EQUIPMENT % TAX ON \$
MATERIALS % TAX ON \$

CONSERVATION DIVISION
WICHITA, KS.

TOTAL

SERVICE REPRESENTATIVE: <u>K. Corsey</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Steve Myers</u>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: CHDEFIN	Lease No.:	Date: 11-29-09
Lease: STALLY	Well #: 1	
Field Order #:	Station: PRATT, KS	Casing: 13 3/8
Type Job: CWU - TOP OFF 13 3/8 SURFACE	Depth: 323	County: BROOKS State: KS
Formation:		Legal Description: 4-34-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: **SCOTT** Station Manager: **SCOTT** Treater: **GEORGE**

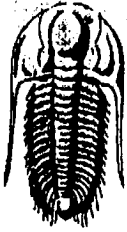
Service Units	19907	27463	19960 - 19918				
Driver Names	KG	NWELL	DAVE				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					ON LOCATION
					CEMENT FILL BACK 28
					FROM GROUND LEVEL
					AROUND 13 3/8 SURFACE
					RUN 2 JTS. 1" AND
					TAG CEMENT ON 3rd JT.
					AT 43' FROM KB - 33' FROM GL.
1900	100	10	2		PUMP 50 SL. COMMON
					3% CC AND CURE.
					CEMENT AND FILL CELLAR
					PULL 1" AND WASH LOG.
2000					JOB COMPLETE

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JOB COMPLETE



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Chieftain Oil Co Inc
605 S 6th
P O Box 124
Kiowa Ks 67070-1912
ATTN: Ron Molz

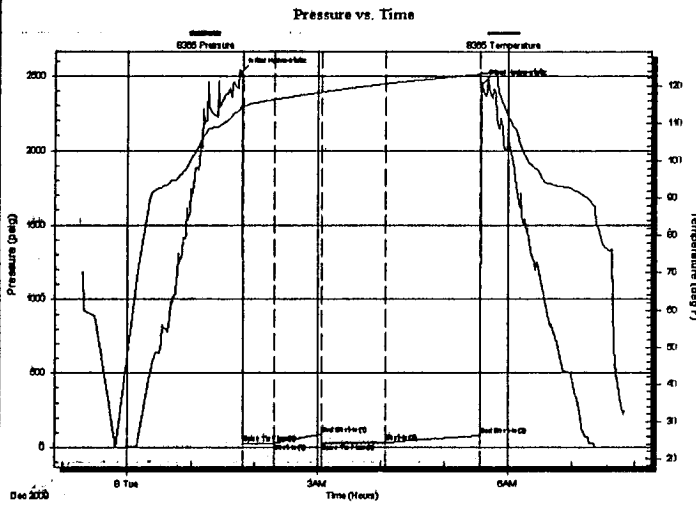
Sally #1
4-34s-11w Barber KS
Job Ticket: 36737 DST#: 1
Test Start: 2009.12.07 @ 23:17:09

GENERAL INFORMATION:

Formation: **Misener Sd**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 01:49:04
Time Test Ended: 07:51:04
Interval: **4863.00 ft (KB) To 4907.00 ft (KB) (TVD)**
Total Depth: **4907.00 ft (KB) (TVD)**
Hole Diameter: **7.85 Inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 42
Reference Elevations: 1390.00 ft (KB)
1380.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8365 Inside
Press@RunDepth: 32.68 psig @ 4871.01 ft (KB) Capacity: 8000.00 psig
Start Date: 2009.12.07 End Date: 2009.12.08 Last Calib.: 2009.12.08
Start Time: 23:17:09 End Time: 07:51:04 Time On Btm: 2009.12.08 @ 01:47:34
Time Off Btm: 2009.12.08 @ 05:35:03

TEST COMMENT: IFP-wk bl thru-out 1/2" to 2 "bl
FFP-wk bl thru-out 1/4"bl
Times 30-45-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2523.78	114.46	Initial Hydro-static
2	25.35	114.05	Open To Flow (1)
32	29.66	116.44	Shut-in(1)
76	86.00	118.35	End Shut-in(1)
77	27.90	118.35	Open To Flow (2)
137	32.68	120.61	Shut-in(2)
226	80.37	123.13	End Shut-in(2)
228	2442.34	123.49	Final Hydro-static

Recovery

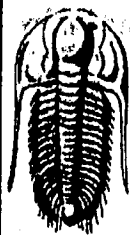
Length (ft)	Description	Volume (bbl)
0.00	180°GIP	0.00
10.00	Mud	0.05

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co Inc
605 S 6th
PO Box 124
Kiowa Ks 67070-1912
ATTN: Ron Molz

Sally #1
4-34s-11w Barber KS
Job Ticket: 36737 **DST#: 1**
Test Start: 2009.12.07 @ 23:17:09

Tool Information

Drill Pipe:	Length: 4732.00 ft	Diameter: 3.80 inches	Volume: 66.38 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 66.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4863.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.02 ft			
Tool Length:	67.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4841.00	
Shut In Tool	5.00			4846.00	
Hydraulic tool	5.00			4851.00	
Safety Joint	2.00			4853.00	
Packer	5.00			4858.00	23.00 Bottom Of Top Packer
Packer	5.00			4863.00	
Stubb	1.00			4864.00	
Perforations	7.00			4871.00	
Recorder	0.01	8365	Inside	4871.01	
Recorder	0.01	6625	Outside	4871.02	
Blank Spacing	33.00			4904.02	
Bullnose	3.00			4907.02	44.02 Bottom Packers & Anchor

Total Tool Length: 67.02

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co Inc
 605 S 6th
 P O Box 124
 Kiowa Ks 67070-1912
 ATTN: Ron Molz

Sally #1
 4-34s-11w Barber KS
 Job Ticket: 36737 DST#: 1
 Test Start: -2009.12.07 @ 23:17:09

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 72.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

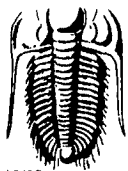
Length ft	Description	Volume bbl
0.00	180'GIP	0.000
10.00	Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

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 CONSERVATION DIVISION
 WICHITA, KS

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ADD - 3



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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DEC 09 2009

Test Ticket

NO. 36737

Well Name & No. SALLY #1 Test No. 1 Date 12-7-09
 Company Chief TAIN OIL Co, Inc Elevation 1390 KB 1380 GL
 Address 605 S. 6TH P.O. Box 124 KIOWA, Ks 67070-1912
 Co. Rep / Geo. Arden Ratzlaff Rig HARDT rig 1
 Location: Sec. 4 Twp. 34^S Rge. 11^W Co. BARBER State Ks

Interval Tested 4863-4907 Zone Tested Misner sd
 Anchor Length 44 Drill Pipe Run 4732 Mud Wt. 9.4
 Top Packer Depth 4858 Drill Collars Run 120 Vis 72
 Bottom Packer Depth 4863 Wt. Pipe Run - WL 12
 Total Depth 4907 Chlorides 8000 ppm System LCM 3#
 Blow Description IFP - WEAK Blow thru-out 1/2" To 2" Blow
FFP - WEAK Blow thru-out 1/4" Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>GIP</u>				
<u>10</u>	<u>Mud</u>				

Rec Total 10 BHT 123 Gravity - API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic	<u>2410</u>	<input checked="" type="checkbox"/> Test	<u>1150-</u>	T-On Location	<u>2230</u>
(B) First Initial Flow	<u>25</u>	<input type="checkbox"/> Jars		T-Started	<u>2317</u>
(C) First Final Flow	<u>29</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75-</u>	T-Open	<u>0150</u>
(D) Initial Shut-In	<u>86</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>0535</u>
(E) Second Initial Flow	<u>37</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>0751</u>
(F) Second Final Flow	<u>32</u>	<input checked="" type="checkbox"/> Mileage	<u>88 RT</u>	Comments	
(G) Final Shut-In	<u>80</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2366</u>	<input type="checkbox"/> Straddle			
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Shale Packer	
Initial Shut-In	<u>45</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Ruined Packer	
Final Flow	<u>60</u>	<input type="checkbox"/> Extra Recorder		<input type="checkbox"/> Extra Copies	
Final Shut-In	<u>90</u>	<input type="checkbox"/> Day Standby		Sub Total	<u>8</u>
		<input type="checkbox"/> Accessibility		Total	<u>1313-</u>
		Sub Total	<u>1313-</u>		

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APR 19

Approved By Arden Ratzlaff Our Representative RAY SCHWAGER THAK 409

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.