

WELL COMPLETION FORM **ORIGINAL** RECEIVED
WELL HISTORY - DESCRIPTION OF WELL & LEASE

FEB 24 2010

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Drive
City/State/Zip: The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: Anadarko Production Company
Well Name: Petro B 1
Original Comp. Date 09/29/1975 Original Total Depth 3040'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. C-164
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____
12/15/2009 12/18/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-20272-00-8207
County Stevens **KCC WICHITA**
SW - SW - NE - NE Sec. 22 Twp. 34 S. R. 38 E W
1250 FNL Feet from S/N (circle one) Line of Section
1250 FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Petro B Well # 1
Field Name Hugoton/Panama
Producing Formation Chase/Council Grove
Elevation: Ground 3210' Kelley Bushing _____
Total Depth 3040' Plug Back Total Depth 3020'
Amount of Surface Pipe Set and Cemented at 609 Feet
Multiple Stage Cementing Collar Used? ____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO- Alt I NR
(Data must be collected from the Reserve Pit) 4-20-10
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart
Title Staff Regulatory Analyst Date 02/19/2010
Subscribed and sworn to before me this February
20 10
Notary Public ANNA MELMORE
NOTARY PUBLIC STATE OF KANSAS
Date Commission Expires SEPT 18, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Copy to Smith

Operator Name Anadarko Petroleum Corporation Lease Name Petro B Well # 1

Sec. 22 Twp. 34 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E.Logs Run:
No new logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		609'			
Production		4-1/2"		3038'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2955'-3009' existing perfs	Acidize w/1300 gals 15% HCL	2776-2790
2	2830'-2850' existing perfs	Acidize w/1300 gals 15% HCL	2728-2736
2	2630-41, 2728-36, 2776-90 new perfs	Acidize w/1300 gasl 15% HCL	2630-2641
	Set RBPs between intervals while acidizing	Pulled all RBPs when done.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3012'		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
12/18/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	119	9	N/A	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2630' - 3009'
 (If vented, submit ACO-18.) Other (Specify) _____