

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5363  
Name: BEREXCO INC.  
Address 1: P.O. Box 20380  
Address 2: \_\_\_\_\_  
City: Wichita, Kansas State: Kansas Zip: 67208 + \_\_\_\_\_  
Contact Person: Bruce Meyer  
Phone: (316) 265-3311  
CONTRACTOR: License # \_\_\_\_\_  
Name: BEREXCO INC.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
\_\_\_\_\_ Oil  SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: Graham Michaelis  
Well Name: Bemis 2-27  
Original Comp. Date: 5-11-82 Original Total Depth: 1350  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: Ran liner. 20613  
7-31-08 8-08-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

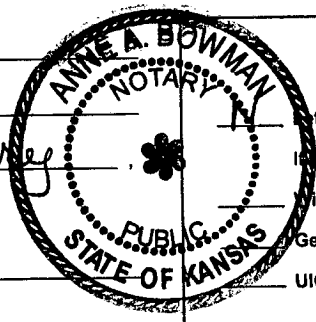
API No. 15 - 163-20606-A00-02  
Spot Description: \_\_\_\_\_  
380 281 Feet from  North /  South Line of Section  
4950 5118 Feet from  East /  West Line of Section  
*GPS-KCC-DAQ*  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Bemis Well #: 2-27  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2012 Kelly Bushing: 2017  
Total Depth: 1350 Plug Back Total Depth: 1102  
Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** OWO-AH II NR  
*(Data must be collected from the Reserve Pit)* 4-20-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Meyer  
Title: Division Engineer Date: 2-26-10  
Subscribed and sworn to before me this 26<sup>th</sup> day of February  
2010  
Notary Public: Anne A. Bowman  
Date Commission Expires: 6/24



**KCC Office Use ONLY**

Letter of Confidentiality Received  N  
Is Denied, Yes  No Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

**RECEIVED**  
**MAR 01 2010**  
**KCC WICHITA**

Operator Name: BEREXCO INC. Lease Name: Bemis Well #: 2-27  
 Sec. 27 Twp. 8 S. R. 17  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface In place		8 5/8		220		150	
Production in place		5 1/2	14	1339		375	
Ran Production Liner		4 1/2	10.5	852'	60/40 Pox Mix	50	circ cement to surface

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-852'	60/40 Pox 4% gel	50	Ran 4 1/2 inch liner. Set at 852'. Circulated cement to surface.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD: Size: <u>2 7/8 inch PL</u> Set At: <u>852'</u> Packer At: <u>852'</u>		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-08-08</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>VACUUM SWD</u>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>RECEIVED</b> <u>MAR 01 2010</u>
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# ALLIED CEMENTING CO., INC.

WELL FILE 28100

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

AUG 13 2008

Russell

DATE <u>8/13/08</u>	SEC <u>27</u>	TWP <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>1:45pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Bemis</u>	WELL# <u>2</u>	LOCATION <u>Pdellsnse</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Cotods OWNER \_\_\_\_\_

TYPE OF JOB liner

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 in 5/8 DEPTH 848

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 80'

PERFS. \_\_\_\_\_

DISPLACEMENT 12.5 bbls

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Bill

# 398 HELPER Bob

BULK TRUCK

# 345 DRIVER Mike

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED

750lb 6940 4 1/2" CD 2 1/4" CD 3"

Used 500lb 6940-4

COMMON	<u>30</u>	@ <u>13.50</u>	<u>405.00</u>
POZMIX	<u>20</u>	@ <u>7.55</u>	<u>151.00</u>
GEL	<u>2</u>	@ <u>20.22</u>	<u>40.50</u>
CHLORIDE		@	
ASC		@	
<u>CD 3" 32 lbs</u>		@ <u>9.70</u>	<u>291.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>77</u>	@ <u>2.25</u>	<u>173.25</u>
MILEAGE	<u>84/mil</u>	@ <u>1.10</u>	<u>331.10</u>
TOTAL			<u>1392.05</u>

REMARKS:

Liner set @ 848

fst. circ.

Cement w/ 500lb 6940

pump plug w/ 12 1/2 bbls of water

Cement Dis. Circ.

Repace OK float hold

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1158.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 43 @ 7.50 322.50

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1481.50

PLUG & FLOAT EQUIPMENT

1-4 1/2 Buttwell Float sk @ 312.00

1-4 1/2 Ribbon Plug @ 60.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 372.00

CHARGE TO: Berexo Fac

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

RECEIVED

MAR 01 2010

KCC WICHITA