

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4824
Name: Pioneer Natural Resources USA, Inc.
Address 1: 5205 N. O'Connor Blvd, Suite 200
Address 2: _____
City: Irving State: TX Zip: 75039 + _____
Contact Person: Mandy Hedgpeth
Phone: (972) 969-3873
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW
☒ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Anadarko Petroleum Corporation
Well Name: Hooper 3-22
Original Comp. Date: 1/31/75 Original Total Depth: 5532
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☒ Plug Back: 5486 Plug Back Total Depth
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____
11/23/09 12/30/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

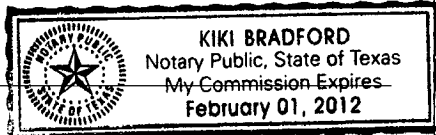
API No. 15 - 067-20336-0000
Spot Description: _____
E/2 SW SW Sec. 22 Twp. 30 S. R. 35 ☐ East ☒ West
660 Feet from ☐ North / ☒ South Line of Section
805 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Grant
Lease Name: Hooper Well #: 3-22
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2874 Kelly Bushing: 2885
Total Depth: 5532 Plug Back Total Depth: 2780' (CIBP)
Amount of Surface Pipe Set and Cemented at: 1824' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan N/A OWWD- AH I NUR
(Data must be collected from the Reserve Pit) 3-25-10
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Hedgpeth
Title: anb. Tech Date: 3/16/10
Subscribed and sworn to before me this 16th day of March,
20 10
Notary Public: Kiki Bradford
Date Commission Expires: 2/1/12



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
Jim Hennen

Operator Name: Pioneer Natural Resources USA, Inc. Lease Name: Hooper Well #: 3-22
 Sec. 22 Twp. 30 S. R. 35 ☐ East ☒ West County: Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CIT Analysis, Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <td style="width: 50%;">Name</td> <td style="width: 25%;">Top</td> <td style="width: 25%;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	827'			
Production	7 7/8"	5 1/2"	15.5#	5532'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2660' - 2670' Wreford	1000 gals 15% HCL Fe Acid w/.001 gpt.	
2	2568' - 2578' Ft. Riley	CIA LT166	
2	2520' - 2528' Towanda		
	CIBP set @ 2780'		
TUBING RECORD: Size: 2 3/8" Set At: 2686 Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 1/6/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		125	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PIONEER

NATURAL RESOURCES

Pioneer Natural Resources USA, Inc.
5205 N. O' Connor Blvd., Suite 200
Irving, Texas 75039-3746
Tel: (972) 444-9001 Fax: (972) 969-3587

March 16, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Well Completion Form:
Hutton A1 API# 15-067-21486-0000 and
Hooper 3-22 API # 15-067-20336-0000

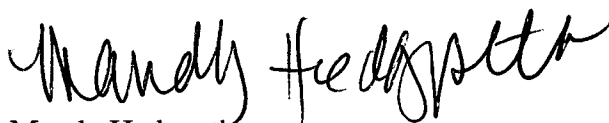
Dear KCC :

Please find enclosed an original Well Completion Form (ACO-1) and two (2) copies for the above mentioned wells. We did not run any logs except for a Cement Bond Log. An addition, we also do not have cementing tickets but we did perform cement squeezes on the Hutton A1 well. Please let us know if you need tickets for those.

If you have any questions, please feel free to contact me at (972) 969-3873.

Very truly yours,

PIONEER NATURAL RESOURCES USA, INC.



Mandy Hedgpeth
Engineering Tech III
Mid Continent Asset Team

RECEIVED
MAR 18 2010
KCC WICHITA