

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5446  
Name: BENJAMIN M. GILES  
Address 1: 532 SOUTH MARKET  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: BEN GILES  
Phone: ( 316 ) 265-1992  
CONTRACTOR: License # 5446  
Name: BEN GILES  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: MACLASKEY OILFIELD SERVICES

Designate Type of Completion:  
\_\_\_\_ New Well     Re-Entry    \_\_\_\_ Workover  
 Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry    \_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: PETROLEUM PROPERTY SERVICE, INC.  
Well Name: MELVILLE 1A  
Original Comp. Date: 06-30-72 Original Total Depth: 2420  
 Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr.    \_\_\_\_ Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
04-17-09    04-22-09    03-01-10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

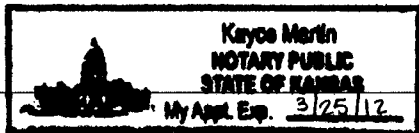
API No. 15 - 015-20510-00-01  
Spot Description: \_\_\_\_\_  
SW \_NW\_ \_NE\_ \_ Sec. 10 Twp. 26 S. R. 4  East  West  
4290 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BUTLER  
Lease Name: MELVILLE Well #: 1A OWWO  
Field Name: EL DORADO  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1356 Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: SEE EXCEPTION LETTER Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 250  
feet depth to: SURFACE w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** OWWO-AH II NR  
*(Data must be collected from the Reserve Pit)* 4-20-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin M. Giles  
Title: OWNER Date: 3-29-10  
Subscribed and sworn to before me this 29<sup>th</sup> day of March,  
2010.  
Notary Public: Kaya Martin  
Date Commission Expires: 3/25/12



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received **RECEIVED**  
\_\_\_\_ Geologist Report Received **MAR 29 2010**  
\_\_\_\_ UIC Distribution

Operator Name: BENJAMIN M. GILES Lease Name: MELVILLE Well #: 1A OWWO  
 Sec. 10 Twp. 26 S. R. 4  East  West County: BUTLER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
ORIG SURFACE		8 5/8"		155	CEMENTED	ORIGINALLY	
ORIG PRODUCTION	7 7/8"	5 1/2"		2409	CEMENTED	ORIGINALLY	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2388-2398	RECEIVED MAR 29 2010 KCC WICHITA	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>2385</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/08/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf	Water Bbls. <u>80</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2388-2398</u>
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*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffat, Commissioner  
Joseph F. Harkins, Commissioner*

April 8, 2009

**Benjamin M. Giles**  
532 South Market  
Wichita, KS 67202

**RE: Exception to Table 1 Surface Casing Requirements for the Melville #1A OWWO, 4290' FSL, 2310' FEL, Sec. 10-T26S-R4E, Butler County, Kansas.**

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated April 3, 2009, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was plugged as the P. Melville #1 in 1995 by Petroleum Property Services, Inc. From your request, the KCC understands that Benjamin M. Giles desires to re-enter this well, which has 155' of surface pipe set. The Table 1 minimum surface pipe requirement for wells drilled in Butler County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group at or near surface.
2. A review of water well records indicated that deepest water well within approximately one mile of the Melville 1A OWWO is 145 feet deep.
3. At the time of the original plugging, the production casing next to the borehole was cemented in from 250' to the surface.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,

**Doug Louie**  
Director

cc: Steve Bond ✓ SB  
Jeff Klock - Dist #2 ✓ via e-mail 4/6/09

RECEIVED

MAR 29 2010

KCC WICHITA

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>