

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5675

Name: Ron McPherson dba McPherson Drilling

Address 1: PO Box 129

Address 2: \_\_\_\_\_

City: Sycamore State: KS Zip: 67363 + \_\_\_\_\_

Contact Person: Ron McPherson

Phone: ( 620 ) 336-2662

CONTRACTOR: License # 5675

Name: McPherson Drilling

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW

Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

1/11/10 1/12/10 1/12/10

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 125-31891-00-00

Spot Description: \_\_\_\_\_

W2 SE NW SW Sec. 13 Twp. 31 S. R. 16  East  West

1650 Feet from  North /  South Line of Section

4455 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: MONTGOMERY

Lease Name: MCPHERSON Well #: 14

Field Name: NEODESHA

Producing Formation: WISER SAND

Elevation: Ground: 916 Kelly Bushing: \_\_\_\_\_

Total Depth: 528 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 23.3 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: SURFACE

feet depth to: 23.3' w/ 4 sx cmt.

Drilling Fluid Management Plan Att II NGR 4-20-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron McPherson

Title: Owner Date: 02/10/10

Subscribed and sworn to before me this 10th day of February,

20 10.

Notary Public: Nancy McPherson

Date Commission Expires: January 15, 2012

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 16 2010

RECEIVED  
FEB 17 2010

NANCY MCPHERSON  
Notary Public - State of Kansas  
My Appt. Expires 1/15/12

CONSERVATION DIVISION  
WICHITA, KS

KCC WICHITA

Operator Name: Ron McPherson dba McPherson Drilling Lease Name: MCPHERSON Well #: 14  
 Sec. 13 Twp. 31 S. R. 16  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>NONE</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8"	20	23.3	PORTLAND	4	
LONG STRING	5 3/4"	2 7/8"	6.5	528	SEE ATTACHED	CONSOLIDATED	INVOICE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	500'-528'	60/40 POZMIX	65	2% GEL
	PACKER SET AT 492'	WITH CEMENT BEHIND W/1/2'	PIPE UP THE BACK SIDE	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 KANSAS CORPORATION COMMISSION  
 APR 16 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/29/10</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. _____	Gas Mcf <u>30 MCF</u>	Water Bbbs. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**RECEIVED**  
 FEB 17 2010  
 KCC WICHITA





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

=====  
Invoice # 232928  
Invoice Date: 02/09/2010 Terms: Page 1  
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McPHERSON DRILLING  
P O BOX 129  
SYCAMORE KS 67363  
(620) 336-2662

McPHERSON #14  
23955  
02-01-10

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	65.00	11.0000	715.00
1118A	S-5 GEL/ BENTONITE (50#)	110.00	.1700	18.70
4310	RENTAL ON 1/2" TUBING, EL	1.00	200.0000	200.00
	Description	Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	305.00	305.00
445	CEMENT PUMP	1.00	900.00	900.00
445	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.55	142.00

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KCC WICHITA

Parts:	933.70	Freight:			
Labor:	.00	Misc:	.00	Tax:	49.49 AR
Sublt:	.00	Supplies:	.00	Total:	2330.19
			.00	Change:	.00

signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    McALESTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS    WORLAND, WY