KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CRIGINAL Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5446	API No. 15 40045-00-01
Name: BENJAMIN M. GILES	Spot Description:
Address 1: 532 SOUTH MARKET	SW _SE _SE _ Sec. 10 Twp. 26 S. R. 4 VEast West
Address 2:	330 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67202 +	990 Feet from 📝 East / 🗌 West Line of Section
Contact Person: BEN GILES	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-1992	□ NE □ NW ☑ SE □ SW .
CONTRACTOR: License # 5446	County: BUTLER
Name: BEN GILES	Lease Name: RALSTON Well #: 5 OWWO
Wellsite Geologist: BOB LEWELLYN	Field Name: EL DORADO
Purchaser: MACLASKEY OILFIELD SERVICES	Producing Formation: ARBUCKLE
Designate Type of Completion:	Elevation: Ground: 1332 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 2605 Plug Back Total Depth: 2438
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at:105 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 205-205.5
If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 155 sx cmt.
Operator:WHITE & ELLIS	
Well Name: RALSTON #5	Drilling Fluid Management Plan OWWO - AIT II NCC (Data must be collected from the Reserve Pit)
Original Comp. Date: 10-10-52 Original Total Depth: 2386	(Data must be collected from the Reserve Pit) 4-19-10 Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	
Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
09-21-09 02-03-10 03-01-10	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information desired in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete an ocorrect to the test of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Signature: Sello	KCC Office Use ONLY
Title: Decialor Date: 3-22-10	
Subscribed and sworn to before me this 22nd day of March	Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received
110	
No. W. O. No.	TARY PUBLIC Geologist Report ReceivMAR 2 2 2040
	Exp.04.03.10 UIC Distribution

Operator Name: BENJAMIN M. GILES				e Name: _	RALSTON	·	Well #: 5 OWWO		
Sec. 10 Twp. 26 S. R. 4 🗸 East 🗌 West				County: BUTLER					
time tool open and c recovery, and flow ra	losed, flowing and shu	d base of formations per t-in pressures, whether s st, along with final chart(eport.	shut-in pre	essure rea	ched static level,	, hydrostatic r	ressures, bottom h	ole temperature, fluid	
Drill Stem Tests Take		☐ Yes 📝 No		⊘ L	og Formatio	on (Top), Dept	h and Datum	Sample	
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Nam ARBI	e JCKLE		Top 2374	Datum -1042	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No					(CORRECTED)		
List All E. Logs Run:									
SONIC BON	·								
		CASING	RECORE) V Ne	ew Used				
Duran and State	Size Hole	Report all strings set-		surface, inte	T	T	# Cooks	To a set December 1	
Purpose of String	Drilled	Set (In O.D.)		s. / Ft.	Setting Depth	Type of Cement		Type and Percent Additives	
ORIG SURFAC		8 5/8"			105	CEMENT	ED ORIGINALLY		
ORIG PRODUCTION	ON 7 7/8"	4 1/2"			2360	CEMENT	ED ORIGINALLY		
PRODUCTION LINE	ER 3 7/8"	3 1/2"			2436	COMMON	I 100		
		ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	#Sacl	#Sacks Used Type and Percent Additive			and Percent Additives		
Protect Casing Plug Back TD	205-205.5	60-40 POZ MIX	155	155 60-40 POZ MIX					
Plug Off Zone	2436 UP TO 1718	COMMON	100	COMMON CEMENT					
Shots Per Foot	PERFORATION	DN RECORD - Bridge Plug	s Set/Typ	e			ment Squeeze Record		
	<u> </u>	ootage of Each Interval Per	forated		(Amount and Kind of Material Used) De				
2	205 - 205.5				SQUEEZED 1	155 SAX, CIF	RCULATED TO SU	RFACE 205	
	2404 - 2408								
		-							
TUBING RECORD: 2	Size:	Set At: 2402	Packer	At:	Liner Run:	✓ Yes] No		
Date of First, Resumed	Production, SWD or Enh	r. Producing Meth	hod:	Flowing	g 🔽 Pumpir	ng 🗌 Ga	as Lift Othe	r (Explain)	
Estimated Production Oil Bbls. Gas Mc Per 24 Hours 12				Wate	Water Bbls. Gas-Oil Ratio Gravity				
DISDOSITI	ON OF GAS:		ACTUOD	DE 001:51	TION				
Vented Sol			METHOD (7 Perf.	OF COMPLE Dually	_	nmingled	PRODUCTIO 2404 - 2408	CEIVED	
	ıbmit ACO-18.)	Other (Specify)					MA	R 2 2 2010	

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX Invoice

Page: 1

BURRTON , KS (620) 463-5161 FAX (620) 463-2104

INVOICE NUMBER:

C34291-IN

BILL TO:

BEN GILES MWM OIL CO., INC. 532 SOUTH MARKET WICHITA, KS 67202 LEASE: ROULSTEN 5

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
10/26/2009	C34291		10/21/2009			NET 30		
QUANTITY	TY U/M ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION			
1.00	EA	CEMENT PUMP	CHARGE		0.00	600.00	600.00	
155.00	SAX	60-40 POZ MIX			0.00	9.69	1,501.95	
56.00	MI	CEMENT MILEA	GE PUMP TRUCK		0.00	3.00	168.00	
155.00	EA	BULK CHARGE	•		0.00	1.25	193.75	
381.92	MI	BULK TRUCK - T	BULK TRUCK - TON MILES 0.0			1.10	420.11	
		Cence	ut 4 ½	Surfa	re	•		
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net Invoice: 2,88 BUTCO Sales Tax: 3 Invoice Total: 2,91			
RECEIVED BY		NET 30 DAYS						

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

RECEIVED

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.



TREATMENT REPORT

Acid Stage No.

Dute 10	ri Jæ	Djutylet Sch	RATE:	Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Bkdown
Company	\L			Bbl. /Gal
Well Name	LARA NO. KASA	1 AT	<u> </u>	Bbl. /Gal.
				, ————————————————————————————————————
County				
County			otate	The state of the s
				Treated from
				from ft. to ft. No. ft.
				to a second seco
Formation:		••••••••	🌪 Perf	Actual Volume of Oil / Water to Load Hole:
Liner: Sixe.	Туре & ₹	₹t	Top at	ft. Bottom at
C	mented: Yes/No	o. Perforated i	rom	ft. toft. Auxiliary Equipment Bulk 322
Tubing: 81=	e & Wt	······································	Swung at	ft. Packer: Set atft.
14	erforated from		ft. to	ft. Auxiliary Tools
				Plugging or Sealing Materials: Type. 155 Sack. (60-40 - 48
Osen Hole B		, Т.Д	t. P.	.B. to
Company	Representativ	ve		Treater Jan In
TIME a.m (Silve	PRES Tubing	Casing	Total Fluid Pumped	REMARKS
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				KCC WICHITA
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COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

BURRTO►, KS (620) 463- 5161 FAX (620) 463-2104

INVOICE NUMBER:

C34441-IN

BILL TO:

BEN GILES MIWM OIL CO., INC. 532 SOUTH MARKET WICHITA, KS 67202 LEASE: ROULSTON 5

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
02/15/2010	C34441		02/10/2010			NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION	
1.00	EA	CEMENT PUMP CHARGE LONGSTRING			0.00	1,500.00	1,500.00	
100.0℃	SAX	COMMON CEME	NT		0.00	11.25	1,125.00	
55.0 O	МІ	CEMENT MILEAG	GE PUMP TRUCK		0.00	3.00	165.00	
3.5 O	HR	OPERATOR CHA	ARGE		0.00	75.00	262.50	
1.00	LB	FLOAT SHOE			0.00	285.00	285.00	
1.00	LB	RUBBER PLUG			0.00	55.00	55.00	
1.00	EA	4 1/2 SLIP COLLA	AR		0.00	120.00	120.00	
1.00	EA	3 SLIP COLLAR	3 SLIP COLLAR			110.00	110.00	
1.00	EA	MIN. BULK CHAR	MIN. BULK CHARGE			150.00	150.00	
258.50	Mi	BULK TRUCK - TO	BULK TRUCK - TON MILES		0.00	1.10	284.35	
			Condu-	x 3/2	iner		(50°)	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net Invoice: 4,056. BUTCO Sales Tax: 105.			
RECEIVED BY			NET 30 DAYS rge of 1.5% (18% annual rate) on all accounts over 30 days past dueRECEIVE			4,162.45		

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past duckECEIVED



Remarks_

FIELD ORDER Nº C 34441

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	4				DATE Feb 1	7	20_10
IS AUTHOR	ZED BY:	Ben Giller					
Address		(NAM City	AE OF CUST	•		State	
To Treat Wel		Well		5	Customer		
Sec. Twp.	Lease						V
Range		Coul	inty\	3ntler		State	4-4
not to be head implied, and not reatment is pa	liable for any da representation yable. There wi epartment in acc	consideration hereof it is agreed that Copeland a mage that may accrue in connection with said so have been relied on, as to what may be the res I be no discount allowed subsequent to such dat cordance with latest published price schedules. I himself to be duly authorized to sign this order	ervice or sults or eff te. 6% int	treatment. Co fect of the serv erest will be ch	peland Acid Service has Icing or treating said we harged after 60 days. To	made no repo all. The consid	resentation, expressed (teration of said service (
THIS ORDER MI	UST BE SIGNED IS COMMENCED)			Ву		
		Well Owner or Operat	tor			Agen	l .
CODE	QUANTITY	DES	SCRIPTI	ON -		UNIT COST	AMOUNT
1030	1	Pump Chang for Lan	37E	in			150000
100_	10000	Clary H Con 1127 Se	Ze-	~3			1185
4101	55	· luxy mileyer 3ml	Line	٠			16500
3005	35 He	Overegy of the min	<u></u>	15°°/ h	R.		26250
4305	3"	Floort Shoe.					385-
4303_	3"	Rubber du					5500
3101	43	Slip collar		· ·			120.00
3101	3"	Slip coller					110 000
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					·		
4200	100 seil	Bulk Charge	ini cl	V	***		1500
4201	2582	Bulk Truck Miles 110/top mil	8	ð			98H 35
		Process License Fee on		Ga	llons		4056.85
··				T	OTAL BILLING		193000
l certify t	hat the above	material has been accepted and usec	d; that t	he above se	rvice was performe	ed toppage	rand workmanlike
	Representativ				ago, miloud di	MAR 2 2	
•	()	J. y. vy				(OÓ 11	
Station	MUKR	*****			Well Owner, Operat	CC WIC	HITA ——

NET 30 DAYS