

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9313

Name: James D. Lorenz

Address 1: 543A 22000 Road

Address 2: _____

City: Cherryvale State: KS Zip: 67335 + 8515

Contact Person: James D. Lorenz

Phone: (620) 328-4433

CONTRACTOR: License # 33374

Name: L & S Well Service L.L.C.

Wellsite Geologist: _____

Purchaser: none

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>11-19-09</u>	<u>11-20-09</u>	<u>12-12-09</u>

API No. 15 - 099-24439-00-00

Spot Description: _____

N2 ~~SW~~ ~~NE~~ ~~SE~~ ~~NE~~ Sec. 33 Twp. 31 S. R. 18e East West

2475 1815 Feet from North / South Line of Section

990 Feet from East / West Line of Section *KCC*

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Labette

Lease Name: Lorenz Well #: 26B

Field Name: Dartnell

Producing Formation: _____

Elevation: Ground: 850' Kelly Bushing: _____

Total Depth: 856' Plug Back Total Depth: 856-0'

Amount of Surface Pipe Set and Cemented at: 21'-0' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ATTN 4-26-10*
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *James D. Lorenz*

Title: agent Date: 1/12/09

Subscribed and sworn to before me this 2nd day of FEB

20 09

Notary Public: *Terry McMunn*



Date Commission Expires: 4-15-12

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

FEB 08 2010

Operator Name: James D. Lorenz Lease Name: Lorenz Well #: 26B
 Sec. 33 Twp. 31 S. R. 18e East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8"	21'	21'-0'	portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Plugged using 52 sk OWC	

RECEIVED
 FEB 08 2010
 KCC WICHITA

TUBING RECORD: <u>na</u>		Size: <u>na</u>	Set At: <u>na</u>	Packer At: <u>na</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>na</u>			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>na</u>	Gas Mcf <u>na</u>	Water Bbbs. <u>na</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>plugged out</u>	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------

KWS, LLC
 19245 Ford Road
 Chanute, KS 66720

Invoice

Date	Invoice #
12/12/2008	912-968

Bill To
 L & S Well Service
 543A 22000 Road
 Cherryvale, KS 67335

Lorenz #26B
 Labette County

Quantity	Description	Rate	Amount
4	Pulling Unit Run 1" inside surface 865'. Pumped 8 sacks of gel to gel hole. Put a 50' cement plug at 865'. Pulled 1" up to 500'. Put another 50' plug. Pulled up to 250'. Filled from 250' to surface with cement. Pulled pipe and washed clean.	85.00	340.00T
3	Vacuum Truck Haul water	85.00	255.00T
1	Pump Truck	600.00	600.00T
52	Cement	10.00	520.00T
	Sales Tax	6.55%	112.33

RECEIVED
 FEB 08 2010
 KCC WICHITA

ENTERED
 DEC 19 2008

BY: *[Signature]*

Total \$1,827.33