

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* RECOMPTD. ACCO1 IN LIEU
OF ILLEGIBLE ACCO1
REC'D 7/16/09
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 9313
 Name: James D. Lorenz
 Address 1: 543A 22000 Road
 Address 2: _____
 City: Cherryvale State: KS Zip: 67335- + 8515
 Contact Person: James D. Lorenz
 Phone: (620) 328-4433
 CONTRACTOR: License # 33374
 Name: L&S Well Service, LLC
 Wellsite Geologist: N/A
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>3-29-09</u>	<u>3-30-09</u>	<u>4-15-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24540-00-00
 Spot Description: _____
 _____ - N/2 - NE Sec. 4 Twp. 32 S. R. 18 East West
4620 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Labette
 Lease Name: JOHNBSON JOHANSON Well #: L-10
 Field Name: Dartnell
 Producing Formation: Bartlesville
 Elevation: Ground: 984 Est. Kelly Bushing: 989
 Total Depth: 1067 Plug Back Total Depth: 1067
 Amount of Surface Pipe Set and Cemented at: 22'11"-0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 0
 feet depth to: 1018 w/ 136 sx cmt.

Drilling Fluid Management Plan AK INJ 420-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: agent Date: 8-20-09
 Subscribed and sworn to before me this 2ND day of FEB,
 20 10.
 Notary Public: Terry M. Munn
 Date Commission Expires: 4-15-12

TERRY MCMUNN
 Notary Public - State of Kansas
 My Appt. Expires 4-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: James D. Lorenz Lease Name: ~~JOHNSON~~ JOHNSON Well #: L-10
 Sec. 4 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron completion Log</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	22'11"	22'11"-0'	Portland	6	
Production	5 3/4"	2 1/2"	1018' 7"	1018'7"-0	OWC	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML-RTG	15%HCL, Sand Frac 20-40, 12-20	898-906'

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KCC WICHITA

TUBING RECORD: Size: <u>1"</u> Set At: <u>1000'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>5-25-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1/2</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 20-8746618

L & S Well Service
 543A 22000 Road
 Cherryvale, KS 67335

Date	Invoice
4/15/2009	912-1089

Date: 4-13
 Well Name: Johnson Lease
 Section:
 Township:
 Range:
 County: Labette County
 API:
 PO#

*L-10
 par JIM*

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5.5
 TOTAL DEPT: 1060
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 750 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Pump Cement	1,000	1.00	1,000.00
Gel	12	4.35	52.20
Metso	1	46.00	46.00
OWC	10	11.75	117.50
Calcium	1	17.00	17.00
Flow Seal	1	10.00	10.00
Cement per ton	3.4	113.00	384.20
Rubber Plug	1	16.45	16.45T

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ENTERED
 APR 21 2009
 BY: *[Signature]*

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 136 sacks of OWC cement, dropped rubber plug, and pumped 5.5 barrels of water.

Subtotal	\$1,643.35
Sales Tax (6.55%)	\$1.08
Balance Due	\$1,644.43

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

James D. Lorenz .

Johnson #L-10
S4, T32,R18
Labette Co, KS
API#15-099-24540-00-00

0-1' Dirt
2-20' Sandstone
20-80' Shale
80-90' Lime
90-240' Shale
240-290' Lime
290-293' Shale
293-310' Lime
310-427' Shale
427-451' Lime Pink
451-456' Black Shale
456-515' Shale
515-546' Lime Oswego
546-551' Black Shale
551-578' Lime
578-583' Black Shale
583-584' Coal
584-586' Lime
586-626' Shale
626-627' Coal
627-650' Shale
650-652' Lime
652-654' Black Shale
654-706' Shale
706-708' Black Shale
708-718' Shale
718-720' Black Shale
720-725' Shale
725-748' Sandy Shale
748-786' Shale
786-801' Sandy Shale
801-808' Sand
808-901' Shale
901-912' Sand Oil
912-989' Shale
989-1067' Lime

T.D. 1067'

3-29-09 Drilled 11" hole and set
22'-11" of 8 5/8" surface casing
Set with 6 sacks Portland cement

3-30-09 Started drilling 5 1/2" hole

3-30-09 Finished drilling to
T.D. 1067'

Rig #7

Did we dig pit? Yes

Did we kill hole? No

Did we load hole with water? No

Gas Tests

616' 0
646' 0
736' 5" on 1/2" orifice
796' 5" on 1/2" orifice
826' 5" on 1/2" orifice
946' 5" on 1/2" orifice
976' 5" on 1/2" orifice
1037' 5" on 1/2" orifice
1067' 5" on 1/2" orifice

Water @ 770'

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