

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6113
Name: LANDMARK RESOURCES INC.
Address 1: 1616 S. VOSS RD.
Address 2: SUITE #150
City: HOUSTON State: TX Zip: 77057 +
Contact Person: JEFF WOOD
Phone: (713) 243-8550
CONTRACTOR: License # 30606
Name: MURFIN DRILLING CO.
Wellsite Geologist: PAUL GUNZELMAN
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

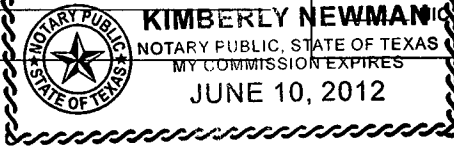
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/05/2009 12/12/2009 12-12-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23836 -0000
Spot Description: _____
S/2 NW SE Sec. 11 Twp. 10 S. R. 19 East West
1650 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ROOKS
Lease Name: HAMMERSCHMIDT Well #: 1-11
Field Name: VOHS
Producing Formation: ARBUCKLE
Elevation: Ground: 2095 Kelly Bushing: 2100
Total Depth: 3670 Plug Back Total Depth: 3643
Amount of Surface Pipe Set and Cemented at: 316 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1444 Feet
If Alternate II completion, cement circulated from: 1444
feet depth to: SUFACE w/ 385 sx cmt.

Drilling Fluid Management Plan AH II NR 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Rebecca S. Potts
Title: EXEC ASSISTANT Date: 4-6-10
Subscribed and sworn to before me this 6 day of April,
20 10.
Notary Public: [Signature]
Date Commission Expires: 06-10-12



RECEIVED
KCC Office Use ONLY KANSAS CORPORATION COMMISSION
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution
RECEIVED
APR 22 2010
APR 01 2010
KCC WICHITA

Operator Name: LANDMARK RESOURCES INC. Lease Name: HAMMERSCHMIDT Well #: 1-11
 Sec. 11 Twp. 10 S. R. 19 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: NEUTRON - DENSITY MICRO - LOG DUAL INDUCTION	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum Anhydrite 1455 +645 B/Anhydrite 1494 +606 Topeka 3034 -934 Heebner 3252 -1152 Toronto 3274 -1174 Lansing 3292 -1192
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	8 5/8"	24	316	60-40	225	Poz/mix
Production	7 7/8	5 1/2	15.5	3665	ASC	175	Gilsonite
							Cello Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3606-11, 3614-20	1250 gls. MCA	3620
4	" " " "	3000 gls 15% HCL	3620
4	" " " "	5600 bbls polymor	3620
CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD: Size: <u>2 7/8 "</u> Set At: <u>3641</u> Packer At: <u>n/a</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>02/17/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>52</u>	Gas Mcf <u>20</u> Water Bbls. <u>20</u> Gas-Oil Ratio <u>..</u> Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3606-3620</u> RECEIVED
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 01 2010
KCC WICHITA

Hammerschmidt #1-11 1650 FSL 1980 FEL Sec. 11-T10S-R19W 2100' KB							Continental-Husted "B" # 2-R SE NE SW Sec. 11-T10S-R19W 2109 KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	1455	+645		1456	+644			
B/Anhydrite	1494	+606		1494	+606			
Topeka	3034	-934	-1	3034	-934	-1	3042	-933
Heebner	3252	-1152	-4	3250	-1150	-2	3257	-1148
Toronto	3274	-1174	-1	3270	-1170	+3	3282	-1173
Lansing	3292	-1192	-3	3288	-1188	+1	3298	-1189
BKC	3518	-1418	+1	3518	-1418	+1	3528	-1419
Arbuckle	3600	-1500	+6	3605	-1505	+1	3615	-1506
RTD	3670	-1570						
LTD				3669	-1569		3676	-1567

RECEIVED
 APR 1 2010
 KCC WICHITA



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 120886

Invoice Date: Dec 12, 2009

Page: 1

*pd. 12.30.09
CE# 36036
\$12,962.35
73550*

Bill To:
Landmark Resources, Inc.
1616 S. Voss
ST #150
Houston, TX 77057-1264

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Land	Hammerschmidt #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Dec 12, 2009	1/11/10

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	13.50	3,240.00
160.00	MAT	Pozmix	7.55	1,208.00
175.00	MAT	ASC Class A	16.70	2,922.50
1,050.00	MAT	Gilsonite	0.85	892.50
100.00	MAT	Flo Seal	2.45	245.00
500.00	MAT	WFR-2	1.10	550.00
250.00	SER	Handling	2.25	562.50
25.00	SER	Mileage 250 sx @.10 per sk per mi	25.00	625.00
1.00	SER	Long String	1,957.00	1,957.00
25.00	SER	Pump Truck Mileage	7.00	175.00
13.00	EQP	Centralizers	35.00	455.00
1.00	EQP	D V Tool	2,832.00	2,832.00
3.00	EQP	Basket	161.00	483.00
1.00	EQP	Float Shoe	214.00	214.00

RECEIVED

LEG 2 8 ENT'D

12,962.35

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

~~\$ 40,903.38~~

ONLY IF PAID ON OR BEFORE

Jan 16, 2010

Subtotal	16,361.50
Sales Tax	691.23
Total Invoice Amount	17,052.73
Payment/Credit Applied	
TOTAL	17,052.73

RECEIVED
KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

33650

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
9:30 - 10:00 am

DATE <u>12-17-09</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00</u>	JOB FINISH <u>2:45pm</u>
Hammerschmidt LEASE <u>lets</u>						COUNTY <u>ROCKY</u>	STATE <u>KS</u>
WELL # <u>1-11</u>		LOCATION <u>Pulle 35 SW 1/4</u>					
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MUFFIN #16

TYPE OF JOB Leaky string

HOLE SIZE 7 7/8" T.D.

CASING SIZE 5 1/2" 15.5" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 19.66

CEMENT LEFT IN CSG. 19.66

PERFS.

DISPLACEMENT 86.25 bbl 34.3666

OWNER

CEMENT

AMOUNT ORDERED

175# ASC 109.88 29.62 6" 6 1/4" 4" 1/2" 4" 1/2" 6" 6" 6" 6"

500 gal WFR 2 #

COMMON	<u>240</u>	@	<u>13.50</u>	<u>3240.00</u>
POZMIX	<u>160</u>	@	<u>7.55</u>	<u>1208.00</u>
GEL		@		
CHLORIDE		@		
ASC	<u>175</u>	@	<u>16.70</u>	<u>2922.50</u>
Gilsonite	<u>1050 lb</u>	@	<u>.85</u>	<u>892.50</u>
Flo Seal	<u>100 lb</u>	@	<u>2.45</u>	<u>245.00</u>
WFR 2	<u>500 Gals</u>	@	<u>1.10</u>	<u>550.00</u>
HANDLING	<u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE	<u>SK/mi/10</u>			<u>625.00</u>
TOTAL				<u>10245.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

417 HELPER Matt

BULK TRUCK

387 DRIVER John

BULK TRUCK

481 DRIVER Glenn

REMARKS:

Pipe set e 3665

Shoe Lt 19.66

Insert 3645.34

Pump 500 gal Flush Cement 175# , Pump plug w/ 865 lbs Land plug e 1360 Floor hold

Top stage open tool c.p. 4hrs

Cement w/ 385 sk to circulate. Land plug close DV Tool 30# R.H. 1400 psi.

Cement Did Circulate!

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1957.00

EXTRA FOOTAGE @

MILEAGE 25 @ 7.00 175.00

MANIFOLD @

RECEIVED
KANSAS CORPORATION COMMISSION @

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

TOTAL 2132.00

CHARGE TO: Landmark

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

13- Centrifuges	@	<u>35.00</u>	<u>455.00</u>
D.V. Tool	@		<u>2832.00</u>
3- BASKETS	@	<u>161.00</u>	<u>483.00</u>
Float shoe	@		<u>214.00</u>

34.6

1444' DV #55

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 120828
Invoice Date: Dec 5, 2009
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Land	Hammerschmidt #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Dec 5, 2009	1/4/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
112.00	SER	handling	2.25	252.00
35.00	SER	Mileage 112 sx @.10 per sk per mi	11.20	392.00
1.00	SER	Surface	650.00	650.00
35.00	SER	Pump Truck Mileage	7.00	245.00

RECEIVED
DEC 16 ENT'D

Note:
As requested, 225 sx ran because of hole depth.

\$3,482.29

\$3,482.29

Pd. 12-18-09
CK# 36008

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 12/14/09

ONLY IF PAID ON OR BEFORE

Dec 5, 2009

Subtotal	5,069.50
Sales Tax	187.12
Total Invoice Amount	5,256.62
Payment/Credit Applied	
TOTAL	5,256.62

RECEIVED
KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33671

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>12-5-09</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45pm</u>	JOB FINISH <u>10:15pm</u>
LEASE # <u>Hammerschmidt</u>		WELL# <u>1-11</u>		LOCATION <u>Plainville KS South to "AA" Rd</u>		COUNTY <u>Reo KS</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>5 1/2 West .10 North West into</u>			

CONTRACTOR Murfin Rig #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 316'

CASING SIZE 8 5/8 24# DEPTH 316'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 19.16 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 225 com 3% CC 2% Gel

COMMON	<u>225</u>	@	<u>13.50</u>	<u>3037.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>112</u>	@	<u>2.25</u>	<u>252.00</u>
MILEAGE	<u>10/16/mile</u>			<u>392.00</u>
TOTAL				<u>4174.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Craig

BULK TRUCK DRIVER Wayne

481 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

Est. Circulation

Mix 225sk cement

Displace w/ 19.16 Bbl H₂O

Cement Did Circulate! 10Bbl to pit
Thank You!

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE	@			
MILEAGE	<u>35</u>	@	<u>7.00</u>	
MANIFOLD	@			
	@			
	@			
TOTAL				<u>1236.00</u>

CHARGE TO: Landmark Resources Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
PLUG & FLOAT EQUIPMENT

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

Bid.