

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

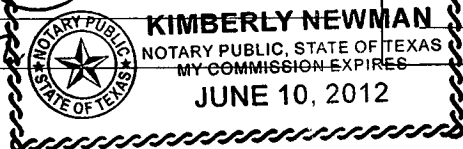
OPERATOR: License # 6113  
 Name: LANDMARK RESOURCES INC.  
 Address 1: 1616 S. VOSS RD.  
 Address 2: SUITE #150  
 City: HOUSTON State: TX Zip: 77057 + \_\_\_\_\_  
 Contact Person: JEFF WOOD  
 Phone: (713) 243-8550  
 CONTRACTOR: License # 30606  
 Name: MURFIN DRILLING CO.  
 Wellsite Geologist: TERRY MCLEOD  
 Purchaser: NCRA  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12/21/2009 4510 1-5-10  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 109-20875-0000  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NW SW SE Sec. 31 Twp. 14 S. R. 32  East  West  
998 Feet from  North /  South Line of Section  
2260 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: LOGAN  
 Lease Name: OTTLEY Well #: 1-31  
 Field Name: WILDCAT  
 Producing Formation: ALDOMONT  
 Elevation: Ground: 2823 Kelly Bushing: 2828  
 Total Depth: 4510 Plug Back Total Depth: 4258  
 Amount of Surface Pipe Set and Cemented at: 219 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 2237 Feet  
 If Alternate II completion, cement circulated from: 2237  
 feet depth to: SUFACE w/ 385 sx cmt.

Drilling Fluid Management Plan AH II NR 4-27-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: Rebecca S. Pitts  
 Title: EXEC. ASSISTANT Date: 4-6-10  
 Subscribed and sworn to before me this 6 day of April  
 20 10  
 Notary Public: [Signature]  
 Date Commission Expires: 06-10-12



**KCC Office Use ONLY**  
 N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 APR 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS  
**RECEIVED**  
 APR 01 2010

KCC WICHITA

Operator Name: LANDMARK RESOURCES INC. Lease Name: OTTLEY Well #: 1-31  
 Sec. 31 Twp. 14 S. R. 32  East  West County: LOGAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: NEUTRON DENSITY MICROLOG DUAL INDUCITON SONIC LOG	<p style="text-align: center;"><i>See ATTACHED</i></p> <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2247</td> <td>+581</td> </tr> <tr> <td>B/ANHYDRITE</td> <td>2268</td> <td>+560</td> </tr> <tr> <td>TOPEKA</td> <td>3530</td> <td>-702</td> </tr> <tr> <td>HEEBNER SH</td> <td>3756</td> <td>-928</td> </tr> <tr> <td>LANSING</td> <td>3798</td> <td>-970</td> </tr> <tr> <td>MUNICE CREEK</td> <td>3957</td> <td>-1129</td> </tr> <tr> <td>BKC</td> <td>4118</td> <td>-1290</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2247	+581	B/ANHYDRITE	2268	+560	TOPEKA	3530	-702	HEEBNER SH	3756	-928	LANSING	3798	-970	MUNICE CREEK	3957	-1129	BKC	4118	-1290
Name	Top	Datum																							
ANHYDRITE	2247	+581																							
B/ANHYDRITE	2268	+560																							
TOPEKA	3530	-702																							
HEEBNER SH	3756	-928																							
LANSING	3798	-970																							
MUNICE CREEK	3957	-1129																							
BKC	4118	-1290																							

Submitted  
e-logs

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	219	60-40	170	Poz/mix
Production	7 7/8	5 1/2	15.5	4502	ASC	175	Gilsonite
					60-40	385	Cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4421-24	250 gls MCA	4421/24
4	4342-46 4318 -23	750 gls MCA / 2000 gls gell	4342
4	4262 - 66	250 gls MCA	4266
4	4237-43	N/A	4243

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4254</u>	Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>02/08/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>47</u>	Gas Mcf	Water Bbls. <u>25</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4237-43</u> <b>RECEIVED</b> <u>APR 01 2010</u>
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	Landmark Ottley #1-13 NW SW SE Sec. 31-T14S-R32W 2828 KB						Abercrombie Oil 1-36 Peters Sec. 36-T14S-R33W 440 FNL 220 FEL 2823 KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2249	+579	-6	2247	+581	-4	2238	+585
B/Anhydrite	2269	+559	-2	2268	+560	-1	2262	+561
Wabaunsee	3397	-569	-3	3395	-567	-1	3389	-566
Topeka	3531	-703	-4	3530	-702	-3	3522	-699
Heebner	3759	-931	-5	3756	-928	-2	3749	-926
Toronto	3777	-949	-5	3776	-948	-2	3769	-946
Lansing	3803	-975	-4	3798	-970	+1	3794	-97
Muncie Crk	3960	-1132	+3	3957	-1129	+6	3958	-1135
Stark	4057	-1229	+4	4055	-1227	+6	4056	-1233
BKC	4119	-1291	+4	4118	-1290	+5	4118	-1295
Marmaton	4157	-1329	+8	4155	-1327	+10	4160	-1337
Altamont	4178	-1350	+11	4175	-1347	+14	4184	-1361
Pawnee	4254	-1426	+6	4256	-1428	+4	4255	-1432
Myric Shw	4289	-1461	+4	4286	-1458	+7	4288	-1465
Fort Scott	4311	-1483	+4	4308	-1480	+7	4310	-1487
Cherokee	4338	-1510	+7	4336	-1508	+9	4340	-1517
Johnson	4385	-1557	+5	4381	-1553	+9	4385	-1562
B/Johnson	4420	-1592	+6	4414	-1586	+12	4421	-1598
Morrow	4423	-1595	+7	4416	-1588	+14	4425	-1602
Mississippi	4457	-1629	+7	4457	-1629	+7	4459	-1636
Total Depth	4510			4509				

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION  
WICHITA, KS

# Terry McLeod

Consulting Geologist  
 P.O. Box 503  
 Wichita, Kansas 67201  
 316-265-6431

## GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

OPERATOR Landmark Resources, Inc  
 LEASE OTTLEY WELL NO. 1-31  
 FIELD WILD CAT  
 LOCATION 998' FSL + 2260' FEL  
 SEC. 31 TWP. 14S RGE 32W  
 COUNTY LOGAN STATE KANSAS

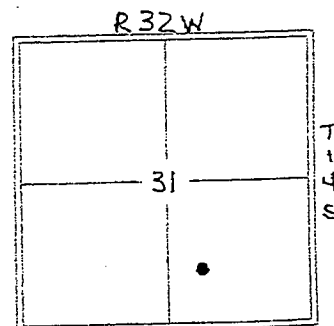
ELEVATION  
 KB 2828'  
 DF \_\_\_\_\_  
 GL 2823'  
 Measurements Are All  
 From KB

CONTRACTOR MURFIN Drlg Co Rig 24  
 COMM: 12-21-09 COMP: 1-05-2010  
 RTD 4510' LOG TO 4509'  
 SAMPLES SAVED FROM 3400 TO RTD  
 DRILLING TIME KEPT FROM 3300 TO RTD  
 SAMPLES EXAMINED FROM 3400 TO RTD  
 GEOLOGICAL SUPERVISION FROM 3200 TO RTD  
 MUD UP 3400 TYPE MUD Chemical

CASING RECORD  
 SURFACE 8 5/8 @ 219' w  
170 SK.  
 PRODUCTION 4 1/2 inch /K.A.

FORMATION	LOG		SAMPLE		STRUCT. COMP.
	TOP	DATUM	TOP	DATUM	
Anhydrite	2247	+581	2249	+579	-4
Base Anhydrite	2268	+560	2269	+559	-1
Topeka	3530	-702	3531	-703	-3
Heebner Sh	3756	-928	3759	-931	-2
LANSING	3798	-970	3803	-975	+1
Muncie Creek	3957	-1129	3960	-1132	+6
B/Kansas Coy	4118	-1290	4119	-1291	+5
Marmaton	4155	-1327	4157	-1329	+10
Altamont	4175	-1347	4178	-1350	+14
Pawnee	4256	-1428	4254	-1426	+4
Myric Sta.	4286	-1488	4289	-1461	+7
FORT SCOTT	4308	-1480	4311	-1483	+7
Johnson Zn	4381	-1553	4385	-1557	+9
Morrow sd	4416	-1588	4423	-1595	+14
MISSISSIPPI	4457	-1629	4459	-1631	+7

ELECTRICAL SURVEYS  
 LOG TECH  
 DUAL INDUCTION  
 DENSITY - NEUTRON



REFERENCE WELL FOR STRUCTURAL COMPARISON Abercrombie Drlg, Inc  
440' FNL @ 2200' FEL Sec: 36-T14S-R33W.

RECEIVED  
 APR 1 2010  
 KCC WICHITA



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 121108  
Invoice Date: Jan 5, 2010  
Page: 1

*pd. 1-12-10  
Ch # 36134 916, 734.93  
73550  
71930*

<b>Bill To:</b>
Landmark Resources, Inc. 1616 S. Voss ST #150 Houston, TX 77057-1264

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Land	Ottley #1-31	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jan 5, 2010	2/4/10

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	ASC Class A	18.60	3,255.00
1,050.00	MAT	Gilsonite	0.89	934.50
750.00	MAT	WFR-2	1.27	952.50
219.00	SER	Handling	2.40	525.60
25.00	SER	Mileage 219 sx @ .10 per sk per mi	21.90	547.50
1.00	SER	Production Casing - Bottom Stage	2,092.00	2,092.00
25.00	SER	Pump Truck Mileage	7.00	175.00
1.00	EQP	AFU Float Shoe	112.00	112.00
1.00	EQP	D V Tool	2,832.00	2,832.00
3.00	EQP	Baskets	161.00	483.00
15.00	EQP	Centralizers	35.00	525.00

**RECEIVED**  
JAN 12 ENT'D

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 3108.53

ONLY IF PAID ON OR BEFORE  
Jan 30, 2010

Subtotal		12,434.10
Sales Tax		572.92
Total Invoice Amount	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	13,007.02
Payment/Credit Applied	APR 22 2010	
<b>TOTAL</b>		<b>13,007.02</b>

CONSERVATION DIVISION  
WICHITA, KS

Less - 3108.53  
Discount  
\$ 9898.49

# ALLIED CEMENTING CO., LLC. 044447

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley ks  
1-6-10

1-5-#0	SEC. 31	TWP. 14S	RANGE 32W	CALLED OUT	ON LOCATION 6:00pm	JOB START 12:30am	JOB FINISH 1:00am
DATE						COUNTY Logan	STATE KS
LEASE	WELL# 1-31		LOCATION Oakley 23S-3W-nin				
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murkin #24  
 TYPE OF JOB 2-stage (Bottom)  
 HOLE SIZE 7 7/8 T.D. 4520'  
 CASING SIZE 5 1/2 DEPTH 4501  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DV DEPTH 2244  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 20 1/2  
 CEMENT LEFT IN CSG. 20 1/2  
 PERFS.  
 DISPLACEMENT S 3.4 water - 53.4 mud

OWNER  
 CEMENT  
 AMOUNT ORDERED 1755 ASC  
290 gal 6# G.I./SK  
 COMMON @  
 POZMIX @  
 GEL 3 @ 20.00 N/C  
 CHLORIDE @  
 ASC 175 @ 18.00 3255.00

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy  
 # 431 HELPER Jelly  
 BULK TRUCK  
 # 347 DRIVER Darwin  
 BULK TRUCK  
 # DRIVER

Gilsonite 1050# @ .89 934.50  
WFAE 750 @ 1.27 952.50  
 HANDLING 2.9 @ 2.46 525.60  
 MILEAGE .10 x 5K x mile 547.50  
 TOTAL 6215.10

**REMARKS:**

pump 750gal WFAE .m + 1755Ks  
cement, wash out pump & lines  
Drop plug & displace S3 B3Ls water  
+ S3 B3Ls mud, 900' lift, 1500'  
hand, Plug down @ 12:30am float  
held, circ 4 hrs  
Thanks Fuzzy & crew

**SERVICE**

DEPTH OF JOB 4501'  
 PUMP TRUCK CHARGE 2092.00  
 EXTRA FOOTAGE @ 175.00  
 MILEAGE 25 @ 7.00  
 MANIFOLD @  
 RECEIVED  
 KANSAS CORPORATION COMMISSION @

CHARGE TO: Land mark Resources  
 STREET  
 CITY STATE ZIP

APR 22 2010

CONSERVATION DIVISION  
WICHITA, KS

TOTAL 2267.00

**PLUG & FLOAT EQUIPMENT**

5 1/2 {  
 1- AFU float shoe 112.00  
 1- DV Tool @ 2832.00  
 1- Latchdown Assy @ 164.00 N/C  
 3- BASKETS @ 161.00 483.00  
 15- CONT @ 35.00 525.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

71730

# INVOICE

Invoice Number: 121109  
 Invoice Date: Jan 5, 2010  
 Page: 1

*pd.  
 1/2-10  
 Ck # 36134  
 1/16, 794.93*

**Bill To:**  
 Landmark Resources, Inc.  
 1616 S. Voss  
 ST #150  
 Houston, TX 77057-1264

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Land	Ottley #1-31	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jan 5, 2010	2/4/10

Quantity	Item	Description	Unit Price	Amount
430.00	MAT	Lightweight Class A	14.05	6,041.50
108.00	MAT	Flo Seal	2.50	270.00
464.00	SER	Handling - Production - Top Stage	2.40	1,113.60
25.00	SER	Mileage 464 sx @ .10 per sk per mi	46.40	1,160.00

**RECEIVED**  
 JAN 12 ENT'D

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 2146.28**

ONLY IF PAID ON OR BEFORE  
**Jan 30, 2010**

Subtotal	8,585.10
Sales Tax	397.62
Total Invoice Amount	8,982.72
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,982.72</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION  
 WICHITA, KS

*Less - 2146.28  
 Discount  
 \$ 6,836.44*

# ALLIED CEMENTING CO., LLC. 044448

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley #3  
1-6-10

DATE <u>1-5-10</u>	SEC. <u>31</u>	TWP. <u>14S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>5:00am</u>	JOB FINISH <u>6:00am</u>
LEASE <u>Oakley</u>	WELL # <u>1-31</u>		LOCATION <u>Oakley #3S-3W-WNW</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murkin #24  
 TYPE OF JOB 2-stage Top  
 HOLE SIZE 7 7/8 T.D. 4520'  
 CASING SIZE 5 1/2 DEPTH 4501'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DU DEPTH 2754'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 53.4

OWNER  
 CEMENT  
 AMOUNT ORDERED 430 Hide 114#  
clo-seal

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzzy  
 # 431 HELPER Kelly  
 BULK TRUCK  
 # 396 DRIVER Jerry  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Hide</u>	@	<u>430</u>	<u>14<sup>05</sup> 6041<sup>50</sup></u>
<u>clo-seal</u>	@	<u>108<sup>+</sup></u>	<u>2<sup>50</sup> 270<sup>00</sup></u>
HANDLING	@	<u>464</u>	<u>2<sup>40</sup> 1113<sup>00</sup></u>
MILEAGE		<u>.10 x 5# + mile</u>	<u>1160<sup>00</sup></u>
TOTAL			<u>8585<sup>10</sup></u>

REMARKS:

mix 150ks mix - 300ks BH  
mix 385sls down csg. Wash out  
pump + lines. Drop plug + displace  
Close DU tool @ 1700' - 500# hi BT  
cement did circulate approx 35 BH  
but lost returns, slowed rate to 2 1/2  
BH min. when job completed 20  
min cement had cell 15' Plug down  
@ 6:00am

Thanks Fuzzy + crew

CHARGE TO: handman Resources Anthony Mart

STREET  
 CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE		<u>1185<sup>00</sup></u>	<u>N/K</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>25</u>	<u>7<sup>00</sup> N/K</u>
MANIFOLD	@		
	@		
	@		

TOTAL

RECEIVED  
KANSAS CORPORATION COMMISSION

PLUG & FLOAT EQUIPMENT

APR 22 2010

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment





24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 121019

Invoice Date: Dec 21, 2009

Page: 1

*71730  
Cementing*

*Pl. 1-5-10 Ck# 36091  
53610.68*

**Bill To:**  
 Landmark Resources, Inc.  
 1616 S. Voss  
 ST #150  
 Houston, TX 77057-1264

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Land	Ottley #1-31	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Dec 21, 2009	1/20/10

Quantity	Item	Description	Unit Price	Amount
102.00	MAT	Class A Common	15.45	1,575.90
68.00	MAT	Pozmix	8.00	544.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.40	429.60
25.00	SER	Mileage 179 sx @ .10 per sk per mi	17.90	447.50
1.00	SER	Surface	1,018.00	1,018.00
25.00	SER	Pump Truck Mileage	7.00	175.00

**RECEIVED**  
 JAN 05 2010

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 1150.40**

ONLY IF PAID ON OR BEFORE  
**Jan 15, 2010**

Subtotal	4,601.60
Sales Tax	159.48
Total Invoice Amount	4,761.08
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,761.08</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION  
 WICHITA, KS

*- \$1,150.40*  
*\$ 3610.68*

# ALLIED CEMENTING CO., LLC. 044442

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oatley KS

DATE	12-21-09	SEC.	31	TWP.	14S	RANGE	32W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	<u>Oatley</u>	WELL#	1-31	LOCATION	<u>Oatley 23s. Gold Ed</u>			COUNTY	LOGAN	STATE	KS
OLD OR <u>NEW</u> (Circle one)			3 1/2 w w/w								

CONTRACTOR MORRIS #24

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 217'

CASING SIZE 5 1/2 2 3/4 DEPTH 219'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12.9

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 170 bags 60140

3 3/4 cc 2 1/2 bagel

COMMON	102	@	1545	1575	90
POZMIX	68	@	800	544	90
GEL	3	@	2080	62	90
CHLORIDE	6	@	5820	349	90
ASC		@			
		@			
		@			
		@			
		@			
		@			
		@			
		@			
		@			
HANDLING	179	@	240	429	60
MILEAGE	<u>.10 x 32 mile</u>			447	90
TOTAL				3708.	60

**EQUIPMENT**

PUMP TRUCK CEMENTER Ruzz

# 431 HELPER Kelly

BULK TRUCK

# 347 DRIVER LaBene

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

cement did circulate

in cellar

Job completed @ 8:00pm

Thanks Ruzz crew

**SERVICE**

DEPTH OF JOB	219'
PUMP TRUCK CHARGE	1018 <sup>00</sup>
EXTRA FOOTAGE	@
MILEAGE	25 @ <u>700</u> 175 <sup>00</sup>
MANIFOLD	@
	@
	@
TOTAL	1193 <sup>00</sup>

CHARGE TO: Landmark Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
DUG & FLOAT EQUIPMENT

APR 22 2010

@ \_\_\_\_\_

CONSERVATION DIVISION @ \_\_\_\_\_

WICHITA, KS @ \_\_\_\_\_