

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 34233
Name: Maverick Drilling, L.L.C.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enh.?) _____ Docket No.: _____
12/22/09 1/3/10 1/3/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. ~~B~~ - 15-135-25010-0000
Spot Description: NW 34 NE
NE NE SW SE Sec. 32 Twp. 17 S. R. 25 East West
1570 Feet from North / South Line of Section
2030 Feet from East / West Line of Section
per GPS-kec-dlg
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Ilene Norton Well #: 1
Field Name: None (Wildcat)
Producing Formation: Mississippian
Elevation: Ground: 2412 Kelly Bushing: 2418
Total Depth: 4499 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1718 Feet
If Alternate II completion, cement circulated from: 1718
feet depth to: surface w/ 145 sx cmt.

Drilling Fluid Management Plan AH II nur 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: April 21, 2010
Subscribed and sworn to before me this 21st day of April
20 10.

Notary Public: Carla R. Penwell
Carla R. Penwell
Date Commission Expires: October 3, 2013
My Appl. Expires 10-10-13

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

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KANSAS CORPORATION COMMISSION
APR 23 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Ilene Norton Well #: 1
 Sec. 32 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	1733	(+ 685)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	1766	(+ 652)
List All E. Logs Run: Radiation Guard, Sonic		Topeka	3448	(-1030)
		Heebner	3724	(-1306)
		Lansing	3766	(-1348)
		BKC	4068	(-1650)
		Marmaton	4102	(-1684)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4495'	SMD	55	500 gal. mud flush,
					EA-2	100	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4366-4370	Acidized with 250 gal. 20% mca (2% ms)	
		RECEIVED KANSAS CORPORATION COMMISSION APR 23 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4462'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>2/2/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>87%</u> <u>61</u>	Gas Mcf	Water Bbls. <u>13%</u> <u>9</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Pawnee	4192	(-1774)
Ft. Scott	4265	(-1847)
Cherokee Sh.	4290	(-1872)
Miss.	4366	(-1948)
LTD	4499	(-2081)

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APR 23 2010

CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/21/2010	18282

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 23 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Ilene Norton	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	5.00	100.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 20%	MCA Acid				250	Gallons	2.25	562.50
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
232	Musal ESA-64				5	Gallon(s)	15.00	75.00
	Subtotal							1,407.50
	Sales Tax Ness County						5.30%	0.00

Thank You For Your Business In 2009!
We Look Forward To Serving You In 2010!

Total

RECEIVED 07.50
KANSAS CORPORATION COMMISSION

APR 23 2010

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18282

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY</u>	WELL/PROJECT NO.	LEASE <u>ELENE NORTON #1</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS.</u>	CITY <u>NESS CITY, KS.</u>	DATE <u>21 JAN 10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DSEW WELL SERV.</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>ACIDICE FORMATION</u>	WELL PERMIT NO.	WELL LOCATION <u>10W 6 1/2 N W 1/4</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #110	20	mi			5 ⁰⁰	100 ⁰⁰
501		1			PUMP CHARGE	1	hrs			600 ⁰⁰	600 ⁰⁰
303		1			MCA ACID	250	gal	20%		2 ²⁵	562 ⁵⁰
235		1			IWAIB-1	1	hr			35 ⁰⁰	35 ⁰⁰
249		1			STR-1	1	gal			35 ⁰⁰	35 ⁰⁰
232		1			MUSOL	5	gal			15 ⁰⁰	75 ⁰⁰

FR: KANSAS CORP
APR 21
CONSERV. WICH.

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Rick Shabe
 DATE SIGNED 21 JAN 10 TIME SIGNED 1200 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1407 ⁵⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1407 ⁵⁰

7⁰⁰ NESS TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2/5/10 PAGE NO.

CUSTOMER VALDOMINO PETROLEUM WELL NO. LEASE ELENE NORTON #1 JOB TYPE ACIDIZE FORMATION TICKET NO. 18282

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0948							ON LOCATION SET TRUCK UP
	1049	4			1			START ACID DOWN WELL
		6	6		1			START FLUSH
	1115	Ø	106.5		1			CASING LOADED
	1124	Ø			1		250	STAGING
		1/2	107.5		1		200	TREATING 1 BBL OUT
		1/2	109.5		1		100	" 3 BBL OUT
	1132	Ø	112.5		1		VAC	ISBP VAC.
								KNOCK LOOSE RACK TRUCK UP.
								PERFS @ 4366-70
								TREAT WITH 250 GAL 20% MCA
								5 1/2" 14#
	1200							JOB COMPLETE
								THANKS # 110
								JASON & ROGER

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APR 23 2010

CONSERVATION DIVISION
WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/19/2010	16861

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 23 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	^{Lease} Elaine Norton	Ness	DS&W Well Servi...	Oil	Development	Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	5.00	125.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
330	Swift Multi-Density Standard (MIDCON II)				145	Sacks	14.00	2,030.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,250.00
	Sales Tax Ness County						5.30%	131.18

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APR 23 2010

CONSERVATION DIVISION
WICHITA, KS

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We Look Forward To Serving You In 2010!

Total

\$4,381.18



CHARGE TO: *Palomina Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 16861

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. *#1*
 LEASE *Elaine Norton*
 COUNTY/PARISH *Ness*
 STATE *Ks*
 CITY
 DATE *1-19-10*
 OWNER *Same*

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *DS & W*
 RIG NAME/NO.
 SHIPPED VIA *CT*
 DELIVERED TO *Location*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *Port Collar*
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>25</i>	<i>mi</i>			<i>5.00</i>	<i>125.00</i>
<i>576D</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>ea</i>			<i>1100.00</i>	<i>1100.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>35.00</i>	<i>70.00</i>
<i>105</i>		<i>2</i>			<i>Port Collar Tool Rental w/man</i>	<i>1</i>	<i>ea</i>			<i>300.00</i>	<i>300.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>145</i>	<i>sks</i>			<i>14.00</i>	<i>2030.00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>50</i>	<i>#</i>			<i>1.50</i>	<i>75.00</i>
<i>91</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>sks</i>			<i>1.50</i>	<i>300.00</i>
<i>582</i>		<i>2</i>			<i>Drayage Minimum</i>	<i>1</i>	<i>ea</i>			<i>250.00</i>	<i>250.00</i>

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 APR 23 2010
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rick Shahr*
 DATE SIGNED *1-14-10* TIME SIGNED *1155* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>4250.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>4175.00</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
NESS TAX 5.3%				<i>131.18</i>
TOTAL				<i>4381.18</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on the ticket

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-19-10 PAGE NO. 1

CUSTOMER Palomine Petroleum

WELL NO. #1

LEASE Elaine Norton

JOB TYPE Part Collar

TICKET NO. 16861

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc setup Trks
								2 3/8" x 5 1/2"
								P.C. 1718'
	1105						1000	Locate P.C. Test Csg to 1000 Psi
	1110	3.5	4				150	Open P.C. Take injection rate & check for blow
	1115	3.5	0				200	Start Cement
			65				600	circ cement/raise weight
			70/0				600	End Cement/Start Displacement
	1135		6				700	Cement Displaced
	1140						1000	Close P.C. Test Csg to 1000 Psi
	1145	3	0				150	Run 4'ts Reverse out
	1150		15'					Hole Clean
								145 sks SMD circ 15 sks to pit

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APR 23 2010
CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh F & Lane



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/3/2010	16844

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JAN 06 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Ilene Norton	Ness	Maverick Drilling	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-L	Pump Charge - Long String - 4496 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				3	Each	180.00	540.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	11.00	1,100.00T
276	Flocele				25	Lb(s)	1.50	37.50T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				47	Lb(s)	4.00	188.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	14.00	1,400.00T
276	Flocele				25	Lb(s)	1.50	37.50T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							9,298.00
	Sales Tax Ness County						5.30%	384.14

RECEIVED
KANSAS CORPORATION COMMISSION
APR 23 2010
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business In 2009!
We Look Forward To Serving You In 2010!

Total \$9,682.14



CHARGE TO: Pelamin Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 16844

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks WELL/PROJECT NO. #1 LEASE Ilene Norton COUNTY/PARISH Ness STATE Ks CITY DATE 1-3-10 OWNER
 2. Ness City, Ks TICKET TYPE SERVICE SALES CONTRACTOR Maverick Drilling RIG NAME/NO. #102 SHIPPED VIA CT DELIVERED TO NW/Ness City, Ks. ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Resident JOB PURPOSE Cement Longstring WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	20	mi			500	100.00
578		1			Pump Charge - cement Longstring	1	ea	4496	ft.	1400.00	1400.00
221	RECEIVED KANSAS CORPORATION COMMISSION APR 23 2010 CONSERVATION DIVISION WICHITA, KS	1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud Pump	500	gal			1.00	500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centralizers	10	ea	5 1/2	in	55.00	550.00
403		1			Cement Baskets	3	ea	5 1/2	in	180.00	540.00
404		1			Port Collar	1	ea	5 1/2	in	1900.00	1900.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	225.00	225.00
407		1			Insert Float Shoe w/Auto-Fill	1	ea	5 1/2	in	275.00	275.00
41	1			Rotating Head Rental	1	ea	5 1/2	in	150.00	150.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Pat Gestner by Don L.

DATE SIGNED 1-3-10 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1	5760.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	10824 35380
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				P.2	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	9298.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Ness TAX 5.3%	384.14
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9682.14

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Lemma APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16844

CUSTOMER Robinson Petroleum WELL _____ DATE 1-3-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
325		2				Standard Cement (EA-2)	100	Sks	9400	Lbs	11.00	1100.00
276		2				Floerle	25	Lbs			1.50	37.50
283		2				Sert	500	Lbs			.15	75.00
284		2				Calseal	470	Lbs	5	Sks	30.00	150.00
885		2				CFR-1	47	Lbs			4.00	188.00
0		2				SMD Cement	100	Sks	9926	Lbs	14.00	1400.00
276		2				Floerle	25	Lbs			1.50	37.50
						RECEIVED KANSAS CORPORATION COMMISSION APR 23 2010 CONSERVATION DIVISION WICHITA, KS						
581		2				SERVICE CHARGE						
						Cement			200	Sks	1.50	300.00
582	Minimum chg	2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
						20.393	20	20393			25.000	250.00

CONTINUATION TOTAL 3539.00

JOB LOG

SWIFT Services, Inc.

DATE: 1-3-10 PAGE NO. 1

CUSTOMER: WELL NO.: LEASE: JOB TYPE: Cement Logging TICKET NO. 16844

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0550					14#/ft	5 1/2	DN location w/FE - Ris logging D-DP.
	0615					108 ft run		Fin LD-DP - change over
	0715					2 out		Call for welder - 8 5/8" collar Bad.
	0930					108 ft 10 9"		Start 5 1/2" 14#/ft casing to 4496'
								Insert Float Shoe w/ Auto-Fill
								Label Down Beagle - 5.5 - 20'
								Cent. 1-2-3-5-7-8-10-12-15-166
								Baskets Fin 4-8-167
								Port Collar # 67 @ 1719'
								Drop ball - 6 ft. out
	11:30							Fin run casing - Tag 7 ft. down wt.
	11:45							Start circ & Rotate casing
	13:00					2" TB		Fin circ
			7					Plug RH - 30 SKS SMD @ 13#/gal +
		5	12			250		Pump 500 gal Muck flush
		6	32			300		Pump 20 BBL KCL Fuel ^{MIX} _{WTR} TRK
		5 1/2				300		Start 70 SKS SMD @ 12.5#/gal
		4 1/2	27			200		Start 100 SKS ER22 wt @ 15.5#/gal
	13:30		55			VUE		Fin cont - Wash Pump Lines
								Release L.D. Plug.
	13:35	9				350		Start Dep.
		8 1/2	40			300		
		6 1/2	80			275		
		6 1/2	90			275		
		5	100			275		Caught press. max.
	13:50		110			275		Plug Down - Hold - Release & Hold.
	14:00					275		Job Complete
								Wash up & Lockup
								Draw up TRB.

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[Signature]
Don, Doug & Blaine

Quality Oilwell Cementing Inc.

RECEIVED

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

DEC 29 2009

Date	Invoice #
12/23/2009	2195

Bill To
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	2.00	316.00
1	MILEAGE CHARGE	300.00	300.00
1	surface pipes 0-500ft	450.00	450.00
32	pump truck mileage charge	7.00	224.00
352	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-352.00T
258	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-258.00
	<i>Ilene</i> LEASE: FIENE NORTON WELL #1 Ness county Sales Tax	5.30%	74.68
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Thank you for your business. Dave			Total \$2,515.68

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3601

Date	12/23/09	Sec.	32	Twp.	17	Range	25	County	Ness	State	KS	On Location		Finish	2:30 AM
Lease	Elene Norton		Well No.	1		Location	Arnold, 3W, 7 1/2 S, W. No								
Contractor	Maverick Drilling Rig #102					Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface					Charge To	Palomino Petroleum, Inc.								
Hole Size	12 1/4"		T.D.	223'		Depth	223'								
Csg.	8 5/8 20#		Depth	223'											
Tbg. Size						Street									
Tool						City	State								
Cement Left in Csg.	15'		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line						Displace	13 1/2 Bbls.								
EQUIPMENT						Amount Ordered	150 sx Com 3 1/6 cc 2% gel								
Pumptrk	9	No.	Cementer	Paul		Common	150 @ 10.00			1500.00					
Bulktrk	8	No.	Driver	Blake		Poz. Mix.									
Bulktrk	PU	No.	Driver	Dony		Gel.	3 @ 17.00			51.00					
JOB SERVICES & REMARKS						Calcium	5 @ 42.00			210.00					
Remarks:	Cement Circulated					Hulls									
						Salt									
						Flowseal									
						Handling	158 @ 2.00			316.00					
						Mileage	300.00								
FLOAT EQUIPMENT						Guide Shoe									
RECEIVED						Centralizer									
KANSAS CORPORATION COMMISSION						Baskets									
APR 23 2010						AFU Inserts	8 5/8" Swage								
CONSERVATION DIVISION						Pumptrk Charge	5 FC			450.00					
WICHITA, KS.						Mileage	32 @ 2.00			224.00					
Thank You! Signature Bill Skeen										Tax 74.68					
										Discount (610.00)					
										Total Charge 2915.68					

Company Palomino Petroleum, Inc.
Address 4924 SE 84th Street
CSZ Newton, KS 67114
Attn. Nick Gershwin

Lease Name Ilene Norton
Lease # 1
Legal Desc NE NW SW NE
Section 32
Township 17S
County Ness
Drilling Cont Maverick Drilling #102
Job Ticket 3069
Range 25W
State KS

Comments Field: Wildcat

GENERAL INFORMATION

Test # 1 Test Date 1/1/2010
Tester Jimmy Ricketts
Test Type Conventional Bottom Hole
Successful Test
of Packers 2.0 Packer Size 6 3/4
Mud Type Gel Chem
Mud Weight 9.2 Viscosity 50.0
Filtrate 8.0 Chlorides 4000

Chokes 3/4 Hole Size 7 7/8
Top Recorder # 13767
Mid Recorder #
Bott Recorder # W1023
Mileage 160 Approved By
Standby Time 1
Extra Equipmnt Jars, Safety Joint & Circulating Sub Pin
Time on Site 11:00 AM
Tool Picked Up 3:00 PM
Tool Layed Dwn 10:00 PM

Drill Collar Len 0
Wght Pipe Len 0

Elevation 2412.00 Kelley Bushings 2418.00

Formation Mississippian
Interval Top 4311.0 Bottom 4379.0
Anchor Len Below 68.0 Between 0
Total Depth 4379.0

Start Date/Time 1/1/2010 2:33 PM
End Date/Time 1/1/2010 10:36 PM

Blow Type Weak blow building to strong blow 3 minutes into initial flow period. 2" blow back during initial shut-in period. Weak blow building to strong blow 4 minutes into final flow period. 4" blow back during final shut-in period. Times 30, 30, 30, 34. Pulled 315' of oil then reversed out. Approximately 100' of heavy oil cut mud and 1000' of oil was reversed into pit. Oil was 40 API gravity.

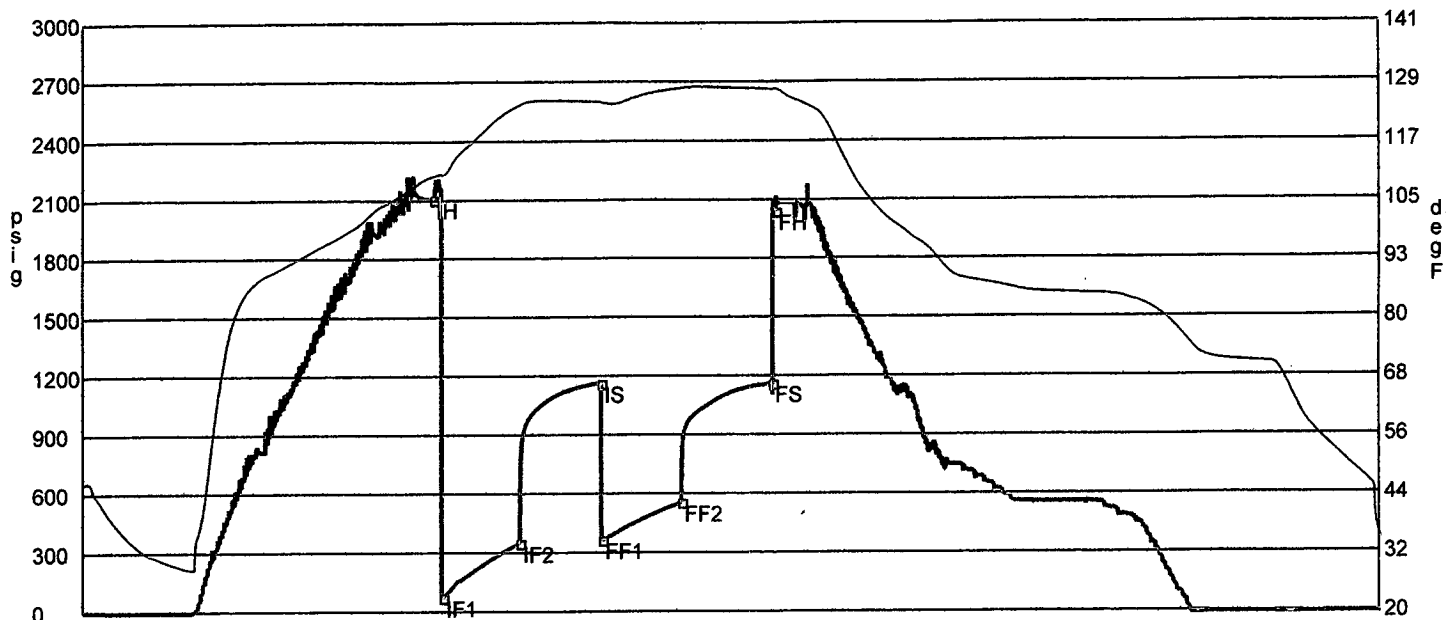
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
100	Gas in pipe	100% 100ft	0% 0ft	0% 0ft	0% 0ft
1360	Clean oil	0% 0ft	100% 1360ft	0% 0ft	0% 0ft
80	Gassy heavy oil cut mud	12% 9.6ft	26% 20.8ft	0% 0ft	62% 49.6ft
DST Fluids 0					

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	Date	Time	Pressure	Temp	
IH	1/1/2010 4:42:40 PM	2.161111	2107.353	109.756	Initial Hydro-static
IF1	1/1/2010 4:46:10 PM	2.219444	74.27	109.999	Initial Flow (1)
IF2	1/1/2010 5:15:00 PM	2.7	350.738	124.246	Initial Flow (2)
IS	1/1/2010 5:45:10 PM	3.202778	1165.2	124.863	Initial Shut-In
FF1	1/1/2010 5:45:40 PM	3.211111	365.982	124.733	Final Flow (1)
FF2	1/1/2010 6:15:10 PM	3.702778	555.135	127.677	Final Flow (2)
FS	1/1/2010 6:49:00 PM	4.266667	1162.867	127.334	Final Shut-In
FH	1/1/2010 6:50:20 PM	4.288889	2040.331	127.452	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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