CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 October 2008
Form Must Be Typed
41517

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34056	API No. 15 - 109-20868-0000
Name: MAK-J Energy Kansas, LLC	Spot Description:
Address 1: 1600 N. Broadway, Ste. 1740	SE _NE _NE _ Sec. 7 Twp. 14 S. R. 32 ☐ East ✓ West
Address 2:	
City: Denver State: CO Zip: 80202 +	Feet from East / West Line of Section
Contact Person: Brian Disney	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 468-0090 KCC	☑NE □NW □SE □SW
22402	County:_Logan
Name: American Eagle Drilling, LLC	Lease Name: BH Riner-Kroneberger Trust Well #: 1-7
Wellsite Geologist: Steve Murphy CONFIDENTIAL	Field Name: Wildcat
Purchaser: Plains Marketing	Producing Formation: Lansing, Kansas City
Designate Type of Completion:	Elevation: Ground: 2848' Kelly Bushing: 2855'
✓ New Well Re-Entry Workover	Total Depth: 4565' KB Plug Back Total Depth: 4445' KB
✓ oil swb slow	Amount of Surface Pipe Set and Cemented at: 313' KB Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from: 313' KB
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: Surface w/ 170 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	Chloride content: ppm Fluid volume: bbls
Original Comp. Date: Original Total Depth:	Dewatering method used:
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/14/2010 1/25/2010 3/12/2010	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline legs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: Dunn K. Lesney	KCC Office Use ONLY
Title: Exec. VP Engineering Dete: 4/15/2010	
DA MANAGEMENT CA MANAGEMENT AND A MANAGE	
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20 10. Notary Public: Allen Mark 3.2	Geologist Report Received
11-11-2	UIC Distribution
Date Commission Expires: 4(20)15	Contract Con
in the state of th	ORADOMHUM
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