

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

4/21/11

OPERATOR: License # 3911

Name: Rama Operating Co., Inc.

Address 1: P.O. Box 159

Address 2: _____

City: Stafford State: KS Zip: 67578 + _____

Contact Person: Robin L. Austin

Phone: (620) 234-5191

CONTRACTOR: License # 5142

KCC

Name: Sterling Drilling Company

APR 21 2010

Wellsite Geologist: Josh Austin

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Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SIOW
- _____ Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

03-020-2010 03-28-2010 3-28-10 plugged

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25404-00-00

Spot Description: _____

Se Se Ne Nw Sec. 4 Twp. 20 S. R. 11 East West

1,160 Feet from North / South Line of Section

2,334 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Kummer Well #: 4-4

Field Name: Chase-Silica

Producing Formation: _____

Elevation: Ground: 1774 Kelly Bushing: 1783

Total Depth: 3,420 Plug Back Total Depth: 3,420

Amount of Surface Pipe Set and Cemented at: 308 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 160 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Paul's Oilfield Service

Lease Name: Weiss License No.: 31085

Quarter _____ Sec. 11 Twp. 19 S. R. 12 East West

County: Barton Docket No.: D-26542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: V.P. Date: _____

Subscribed and sworn to before me this 21st day of April

20 10

Notary Public: [Signature]

Date Commission Expires: 5-1-2011

NOTARY PUBLIC - State of Kansas
DAWN SCHREIBER
My Appt. Exp. 5-1-11

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 23 2011
CONSERVATION
WICHITA