

**CONFIDENTIAL**

**ORIGINAL**

4/22/12

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: MVPurchasing  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Robert Hendrix

**KCC  
APR 22 2010  
CONFIDENTIAL**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/9/2010                      2/19/2010                      3/24/2010  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No.: 15-163-23844 -0000  
County: Rooks

150'W of C E2 SW Sec 3 Twp 7 S. Rng 19  East  West

1320 feet from  N  S (check one) Line of Section

1830 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one)  NE  SE  NW  SW

Lease Name: BELLERIVE "A" Well #: #1-3

Field Name: Wildcat

Producing Formation: LKC A, K, J, I

Elevation: Ground: 2006' Kelly Bushing: 2015'

Total Depth: 3480' Plug Back Total Depth: 3432'

Amount of Surface Pipe Set and Cemented at 227 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1527' Feet

If Alternate II completion, cement circulated from 1527'

feet depth to surface w/ 275 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 4/22/2010

Subscribed and sworn to before me this 22nd day of April

2010

**BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011

Brent B Reinhardt

Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date - \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

APR 26 2010

CONSERVATION DIVISION  
WICHITA, KS