CONFIDENTIAL

Kansas Corporation Commission ORIGINAL Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address 2: Sultic \$200 Contact Person: Roscee L. Mendenhall Phone: (316) 264-8378 CCC CONTRACTOR: License \$\frac{1}{2}\$\$ 244-8378 CONTRACTOR: License \$\frac{1}{2}\$\$ 244-8378 CONTRACTOR: License \$\frac{1}{2}\$\$ 244-8378 CONTRACTOR: License \$\frac{1}{2}\$\$ 245-8378 CONTRACTOR: License \$\frac{1}{2}\$\$ 245-8378 CONTRACTOR: License \$\frac{1}{2}\$\$ 245-8378 CONTRACTOR: License \$\frac{1}{2}\$\$ 245-8378 CONTRACTOR: License \$\frac{1}{2}\$\$ 245-2378 Name: Sterling Drilling Company APR 2 1 2010 Sterling Drilling Company APR 2 1 2010 Name: Sterling Drilling Company APR 2 1 2010 Sterling Drilling Company APR 2 1 2010 Name: Sterling Drilling Company APR 2 1 2010 Sterling Drilling Company APR 2 1 2010 Name: Sterling Drilling Company APR 2 1 2010 Sterling Drilling Company APR 2 1 2010 New Sterling Drilling Company APR 2 1 2010 New Sterling Drilling Company APR 2 1 2010 Converse: Sterling Drilling Company APR 2 1 2010 Total Depth Sterling Drilling Company APR 2 1 2010 Multiple Stage Commenting Collect Used? 148	Address 1: 1625 N. Waterfront Parkway Address 2: Suite #200 City: Wichita State: KS Zip: 67206 + 6602	Spot Description: SW4 - NE/4 - NW/4 Sec. 35 Twp. 30 S. R. 41 East X West 710 Feet from X North / South Line of Section
Address 1: 1625 N. Waterfront Parkway Address 2: Suite #200 Contact Person. Roscoe L. Mendenhall Phone: (316) Ze4-8378 CONTRACTOR: License # 5142 CONTRACTOR: License # 5142 Nome: Sterling Drilling Company APR 2 1 2010 Stanton Country Stanton Country Stanton Lease Name: Cheyenne Well s: 1-35 Stanton Country Stanton Country Stanton Country Stanton Total Depth Stanton Lease Name: Beauchamn Southwest Feet Name: Beauchamn Southwest Elevation: Ground 3384! Kally Bushing 3327! Total Depth Stanton Total Depth Stanton Lease Name: Cheyenne Well s: 1-35 Milliple Stage Committing Collect Used? 1/95 killing If Alarnate ill completion. Comment circulated from: feet depth to: who is six or Drilling Fluid Management Plan (International Completion Country Stanton of Stanton S	Address 1: 1625 N. Waterfront Parkway Address 2: Suite #200 City: Wichita State: KS Zip: 67206 + 6602	SW/4 -NE/4 - NW/4 Sec. 35 Twp. 30 S. R. 41 East X West
Address 2: Sulte #200. City. Wichita State: KS 2jp, 67206 6692 City. Wichita State: KS 2jp, 67206 6692 City. Wichita State: KS 2jp, 67206 6692 Contract Person: Roscoe L. Mendenhall Phone: (316) 264-8378 CCC CONTRACTOR. Lienese # 5142 CO	City: Wichita State: KS Zip: 67206 + 6602	
Contact Person. Roscoe L. Mendenhall Phonos: 316 24-8378 KGC CONTRACTOR: License # 5142 Name: Sterring Drilling Company APR 2 T 2849 Name: Plains Marketing Designate Type of Completion: X. New Well Re-Entry Workover X. New Well Re-Entry Workover X. New Well Re-Entry Workover X. New Well Re-Entry North Story Committee Stage Committee Glass Start North Story Committee Glass Start North Start North Start North Story Committee Glass Start North Start North Start North Story Committee Glass Start North Start North Start North Story Committee Glass Start North		,
Contact Person Rescee L. Mendenhall Phones: (316 264-8378 KCC CONTRACTOR: Leanes # 5142 Sterling Drilling Company APR 2 T 2019 Wellste Geologist: Dave Goldak CONFIDENT Wellste Geologist: Dave Goldak Purchaser: Plains Marketing Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core. WSW. Expt. Calhods, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Commingled Docket No: Outl Completion Date Plug Back: Overlage Back: Outlook Plug Back: Outloom Backet No: Outloom Ba		1.435
Phone: (316) 264-8378 CONTRACTOR: License # S142 CONTRACTOR: License # S142 Wellsite Geologist: Dave Goldak CONFIDENT Wellsite Geologist: Dave Goldak CONFIDENT Flide Name: Beauchamp Southwest Producing Formation: Lower Keyes Elevation: Ground: 3384*. Kelly Bushing: 3397* Total Depth: 5550* KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Multiple Stage Cementing Collar Used? [] ves. [\$1.535.] KB. Plug Back Total Depth: 5495* KB. Plug Back Total Used: 5495* KB. Plug Back Total Depth: 5495* KB. Plug Back Total Depth: 5495* KB. Plug Back Total Depth: 5495* KB. Plug Back Total		,
Country Stanton Lease Name: Sterling Drilling Company APR 2 T 2018 Name: Sterling Drilling Company APR 2 T 2018 Melisite Geologist: Dave Goldak CONFIDENT Plains Marketing Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Gas ENNR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other Cove. WSW, Enol. Cathodic, ec.) If WorkoverRe-entry. Old Well Info as follows: Operator: Depending Re-perf. Conv to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth: Committed Committed Completion. Dual Completion Docket No: Dispub Date or Recompletion Date or Recompletion Date or Recompletion Date of Recompletion Date or Recompletion Date or Recompletion Date of Stanton	Phone: (316) 264-8378	
Name: Sterling Drilling Company APR 2 1 200 Wellste Geologist: Dave Goldak CONFIDENT Purchaser: Plains Marketing Purchaser: Plains Marketing Purchaser: Plains Marketing Purchaser: Plains Marketing Producing Formation: Lower Keyes Elevation: Ground: 3384* Keily Bushing: 3397* Total Depth: SSO'RB Plug Back Total Depth: Depending Re-perf: Conv. to Enhi: Conv. to SWD Plug Back Plug Back: Plug Back Total Depth: Committed to Completion Decket No: Develoring method used: Evaporation Divid Completion Decket No: Decket No: Other (SWD or Enn.?) Docket No: Develoring method used: Evaporation Decket No: Other (SWD or Enn.?) Docket No: Completion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kanase Corporation Commission 130 S. Market - Room 2078, Wichitat, Kanase S7202 within 120 days of the spud date, ros shall be filed with the Kanase Corporation Commission 130 S. Market - Room 2078, Wichitat, Kanase S7202 within 120 days of the spud date, ros shall be filed with the Kanase Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kanase S7202 within 120 days of the spud date, ros shall be filed with the Kanase Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kanase S7202 within 120 days of the spud date or complete and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One complete gold with some shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One comp	SONT DA STOP 11: " 5142	
Field Name: Beauchamp Southwest Producing Formation: Lower Keyes	Name: Sterling Drilling Company APR 2 1 2010	
Producing Formation: Lower Keyes Elevation: Ground: 3384' Kelky Bushing: 3397' X New Well Re-Entry Workover X Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Dry Other (Core. WSW. Expl. Cethodic, etc.) (Workover/Re-entry: Old Well Info as follows: Deparator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Ori	Wellsite Geologist Dave Goldak	Lease Name: Chrychine Well #: 1-33
Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Dry Other (Cara, WSW, Epst. Cathodic, etc.) Workover/Re-entry: Old Well Info as follows: Deparator: Workover/Re-entry: Old Well Info as follows: Deparator: Deparator: Diffiginal Comp. Date: Deparator:	Plains Marketing	ried Name: Beauchamp Southwest
Total Depth: \$550 KB Plug Back Total Depth: \$495 KB Amount of Surface Pipe Set and Cemented at:1580	Topper and the state of the sta	
Amount of Surface Pipe Set and Cemented at 1588 - 8.78" (© 1583*KB Fe Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) 1f Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depending Re-perf. Com. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth: Commingled Docket No: Dual Completion Docket No: Dual Completion Docket No: Old Till 1/2010 01/27/2010 02/23/2010 DIVITI/2010 01/27/2010 02/23/2010 DIVITI/2010 01/27/2010 02/23/2010 Diviting Fluid Management Plan Commingled Docket No: Commingled Docket No: Commingled Docket No: Dual Completion Docket No: Commingled Docket No: Diviting Fluid Management Plan Coation of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Lease Name: License No: License No: NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission 24 2-3 100, 82-3 106 and 82-3 107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-411 form with all temporarily abandoned wells. Roscoe L. Mendenhall Let Visce-President / Operations Date: 04/21/2010 Liberribed and sworn to before me this 21st day of April Letter of Confidentiality Received Geologist Report Received UIC Distribution NOSSELEXAD: ** Operator Signer L. KELLEY		
Gas ENNR SIGW CM (Cool Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) WorkoveriRe-entry: Old Well Info as follows: Deparator: Workel Name: Completion Depart Info Explore: Deparator: Depar		
CM (Coal Bed Methane) Dry Other (Core. WSW, Expl., Cathodic, etc.) (Workover/Re-entry: Old Well Info as follows: (Core. WSW, Expl., Cathodic, etc.) (Workover/Re-entry: Old Well Info as follows: (Deparator: (Well Name: (Well Name: (Well Name: (Diffinal Comp. Date: (Driginal Total Depth: (Core. USW) Depening Re-perf: (Corn. to Enhr. Corn. to SWD Plug Back: (Depening Re-perf: (Corn. to Enhr. Corn. to SWD Plug Back: (Dual Completion Docket No: (Dual Completion Docket No: (Dual Completion Docket No: (Diffinal Office Syd) (Docket No: (Duarter Sec. Twp. S. R. [] East [] Wes pour Docket No: (Duar		Amount of Surface Pipe Set and Cemented at:1588'- 8 5/8" @ 1583'KB Feet
Dry Other Core, WSW, Expl. Cathodic, etc.) If Alternate II completion, cement circulated from: Fee If Alternate II completion, cement circulated from: feet depth to: w/ sx cm sx cm core		Multiple Stage Cementing Collar Used? Yes X No
Workover/Re-entry: Old Well Info as follows: Workover/Re-entry: Old Well Info as follows: In Allerhade II Completion, Cement Circulated from: feet depth to: ### Drilling Fluid Management Plan ### (Data must be collected from the Reserve Pit) ### Commingled		If yes, show depth set:
Workover/Re-entry: Old Well Info as follows: feet depth to: w/ sx cm	(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) Chloride content: 900 ppm Fluid volume: 1800 bbl Despening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No: Other (SWD or Enhr.?) Docket No: Other (SWD or Enhr.?) Docket No: Ol1/11/2010 01/27/2010 02/23/2010 Outloomletion Date Plug Back Total Depth Completion Docket No: Other (SWD or Enhr.?) Docket No: Ol1/11/2010 01/27/2010 02/23/2010 Outloomlet or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be will enled be a standard with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereing a complete and porrect to the begind my knowledge. Plug Back: P		feet depth to:sx cmt.
// Colar must be collected from the Reserve Pit) // Colar must be collected from the Reserve Pit) // Colar must be collected from the Reserve Pit) // Chloride content: 900 ppm Fluid volume: 1800 bbl Dewatering method used: Evaporation Plug Back: Plug Back Total Depth // Commingled Docket No.: // Dual Completion Docket No.: // Operator Name: // Controlled Content: 900 ppm Fluid volume: 1800 bbl Dewatering method used: Evaporation // Commingled Docket No.: // Dual Completion Docket No.: // Operator Name: // License No.: // Operator Name: // County: // Docket No.: // Operator Name: // License No.: // Operator Name: // County: // Docket No.: // Operator Name: // County: // Docket No.: // Operator Name: // License No.: // Operator Name: // License No.: // Operator Name: // License No.: // Operator Name: // County: // Docket No.: // Operator Name: // County: // Docket No.: // Operator Name: // County: // Docket No.: // Operator Name: // License No.: // Operator Name: // License No.: // Operator Name: // License No.: // Operator Name: // County: // Docket No.: // Operations of this firm will be dead confidential for a period of 12 months in frequested in will fire quested in will fire quested in will fire greated and subception of a well. Rubin 82-3-100 gas 3-107 apply. Information in willing and submits with the form (see rule 82-3-107 for for confidential for a period of 12 months in requested in	<u> </u>	Drilling Fluid Management Plan
riginal Comp. Date: Original Total Depth: Conv. to SWD Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: License No.: Operator Name: License No.: Operator Name: License No.: Operator Name: License No.: Operator Name: Operator Operator Name: Operator Na		<u> </u>
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: OUT/11/2010 01/27/2010 02/23/2010 Quarter Sec. Twp. S. R. East Wes Doubt Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. **Roscoe L. Mendenhall** Example 10 Described and sworn to before me this 21st day of April		Chloride content: 900 ppm Fluid volume: 1900
Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: OVITI/2010 01/27/2010 02/23/2010 Completion Date or Recompletion Date Peached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereing complete and correct to the best of my knowledge. Roscoe L. Mendenhall Roscoe L. Mendenhall Roscoe L. Mendenhall Roscoe L. Mendenhall Completion of fluid disposal if hauled offsite: Operator Name: Lease Name: Loase Name: L	l de la companya de	
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Our Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4111 form with all temporarily abandoned wells. requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereing the complete and correct to the best of my knowledge. Roscoe L. Mendenhall Wireline Log Received Wireline Log Received UIC Distribution NOISSENDED INTERED NOISSENDED INTE		Dewatering metriod used
Operator Name:		Location of fluid disposal if hauled offsite:
Lease Name: License No.: 01/11/2010 01/27/2010 02/23/2010 Currer Sec. Twp S. R. East Wes Docket No.: Out Date or percompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Trequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereing a complete and correct to the best of my knowledge. The April Sec. Twp S. R. East Wes County: Docket No.: County: Docket No.:		Operator Name:
O1/11/2010 O1/27/2010 O1/27/2012 O1/27/2010 O1/27/2010 O1/27/2010 O1/27/2012 O1/27/2010 O1/27/2012 O1/27/2010 O1/27/2012 O1/27/2010 O1/27/2012 O1/27/2010 O1/27/2010 O1/27/2012 O1/27/2010 O1/27/2010 O1/27/2010 O1/27/2012 O1/27/2010 O1/27/27/2010 O1/27/2010 O1/27/20	i	Lease Name: License No.:
Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereing examples and correct to the best of my knowledge. In the complete and sworn to before me this 21st day of April If Denied, Yes Date: NOISIAID INCIDENT April Wireline Log Received Geologist Report Received UIC Distribution NOISENDED INCIDENT ACCIDENT APRIL COURT AP		QuarterSecTwpS. R. []East West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereing examples and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and sworn to before me this 21st day of April In the complete and submitted with the form of sworn the form of the sworn that the form (See rule 82-3-107 for confidential with the form (See rule 82-3-107 for confidential w	pud Date or Date Reached TD Completion Date or	Enter of Contract
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Roscoe L. Mendenhall le: Vice-President / Operations Date: 04/21/2010 Date: 04/21/2010 Letter of Confidentiality Received	Kansas 67202, within 120 days of the spud date, recompletion, workover or comof side two of this form will be held confidential for a period of 12 months if requestiality in excess of 12 months). One copy of all wireline logs and geologist well repeated to the ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	version of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confidenge of the stacked with this form. ALL CEMENTING TICKETS MUST with all temporarily abandoned wells.
the Commission Expires: 07/01/2012 Letter of Confidentiality Received SX YIRD If Denied, Yes [] Date: NOISIAIG NOISI	Roscoe L. Mendenhall	KCC Office Use ONLY
10 tary Public: te Commission Expires: 07/01/2012 Ginger L. Kelley) Ginger L. KELLEY Wireline Log Received Geologist Report Received UIC Distribution NOISSENTON DESTRUCTIVE OFFICE OF THE INDICATOR NOISSENTON DESTRUCTIVE NOISSENTON DESTRU	-	Letter of Confidentiality Received
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te Commission Expires: 07/01/2012 (Ginger L. Kelley) NOISSIN/CONTRIB	tary Public: Suma, J. Kooon	V Geologist Report Received 0107 9 8 2
GINGER L. KELLEY	(Ginger L. Kr	
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My Appt. Expires 07-01-2012	回台 Notary Public - State of F	Kansas