

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 14, 2008

JULIE SHAFFER SEK ENERGY LLC P O BOX 55 BENEDICT KS 66714

RE: LEASE: SUPERIOR INVESTEMENT 1-2

LEGAL: 2600'FNL-360'FEL 02-27S-14E

COUNTY: WILSON

API NO: 15205272810000

Dear Ms. Shaffer:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Superior Investment 1-2 well.

The original 365 days for closure expired November 12, 2008. This extension will expire February 12, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Løuis Director

cc: Jonelle Rains District #3

Ap 1/12/07



SEK Energy, LLC. P.O. Box 55 Benedict, Kansas 66714 (620) 698-2150

September 22, 2008

Kansas Corporation Commission Conservation Division 130 S. Market Room 2078 Wichita, KS 67202

This letter is in regards to the drill pit for the:

Superior Investments Lease No. #1-2 SESENE, S2-T27S-R14E WILSON County, Kansas API: 15-203-27281-0000

Date of location inspection by operator/agent: 9/12/08

Reason for extension: Bad weather causing muddy conditions; we do not want to rut up landowner property.

Estimated period of time until pit closure: Within 90 Days

We would like to get a pit closure extension for this well. If you have any questions, let me know.

Kulie Shaffer

Sincerely,

Petroleum Geologist

RECEIVED KANSAS CORPORATION COMMISSION

SEP 24 2008

CONSERVATION DIVISION WICHITA, KS

FILTER SEL		Search T-1s NPI Number 115	/ <u>Letters</u> 5-205-27281	Sec	Twpn Rngn	7 11+
ompany	rina	SUPERIOR INVI			Cty WILSON	Dkt [
	convertices (project)	A TELEVISION CONTROL AND A CONTROL OF				P.DK(1
	SEK ENERGY	, Lab.Go		Lgcy Oper		
Vork Oper				C-1 Oper	SEK ENERGY, LLC	C
L Type GAS	WL Stat I	Status S	Source: ACOI	Status D	t: 11/14/2007	
ocation 2-275-14E	SESENE, 2600	NL 360 FEL -		4		District # 03
Dates		A Company of the Company	A A A A		Santo de Caración	- \$1
Intent Apprv:	08/20/2007	Com	nl:	r det andergreen det a televisie. P	angine saga a sa	and the second of the second o
Permit Expire:			ec: 02/04/2008			
ACO-1 Spud:	8	Plugge		e :		
District Spud:			Cincilianing of particular			
	• 1. E 1. E					
						-
		angan salah salah salah salah		CP 1:		
SC Int:	40	the many that the	SGWA: 💟	CP 2.3: _	Date CP-2/3 Recvd:	
PIT Cls EXT:			RFAC	CP 4: 🗌	Date CP-4 Recvd:	
Pit Cls:			RFAS _	CDP 5:	<u> </u>	sa s
PIT Status	Request Received	for Extension	PitLiner	* ***	\$	
Dewater:	BBI	s:	Steel Steel			
	***************************************	The state of		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	t sgr vj j	\$,

•