


CORPORATION COMMISSION

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

November 14, 2008

F G HOLL COMPANY LLC
9431 E CENTRAL STE 100
WICHITA KS 67206

RE: LEASE: NICOLET TRUST 1-8
LEGAL: 760'FNL-1980'FWL 08-20S-13W
COUNTY: BARTON
API NO: 15009251210000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Nicolet Trust 1-8 well.

The original 365 days for closure expired November 9, 2008. This extension will expire May 9, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,


Doug Louis
Director

cc: Jonelle Rains
District # 4



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Holl, F.G., Company L.L.C.
9431 E CENTRAL STE 100
WICHITA KS 67206

October 31, 2008

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 05 2008

Re: Closure of Drilling Pits
NICOLET TRUST Lease Well No. 1-8
NENW 8-20S-13W
BARTON County, Kansas
API No. 15009251210000

CONSERVATION DIVISION
WICHITA, KS

Dear Sirs:

The above referenced well was spudded on 11/9/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 11/8/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 11/8/2008. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 11/04/2008

Reason for extension: Pits are too wet to be closed at this time

Estimated period of time until pit closure: Six months

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

FILTER SELECTIO

Search T-Is / Letters

Sec Twprn Rngn

Company API Number

API # Well City Dkt

Oper Lgcy Oper

Work Oper C-1 Oper

WL Type WL Stat Status Source: Status Dt:

Location District #

Dates

Intent Apprv: <input type="text" value="10/24/2007"/>	Compl: <input type="text" value="12/26/2007"/>	TA Status: TA	<input type="text" value="CP-111"/>
Permit Expire: <input type="text" value="04/24/2008"/>	Compl Rpt Rec: <input type="text" value="03/07/2008"/>	Approved TA	
ACO-1 Spud: <input type="text" value="11/09/2007"/>	Plugged: <input type="text"/>	Status Eff: 03/26/2008	
District Spud: <input type="text" value="11/09/2007"/>		TA Exp Dt: 03/26/2009	
		Shut-In Dt: 12/26/2007	

SC Int: <input type="text" value="260"/>	SGWA: <input checked="" type="checkbox"/>	CP 1: <input type="text"/>	<input type="button" value="⌂"/>
PIT Cls EXT: <input type="text"/>	RFAC: <input checked="" type="checkbox"/>	CP 2.3: <input type="checkbox"/> Date CP-2/3 Recvd: <input type="text"/>	
Pit Cls: <input type="text"/>	RFAS: <input checked="" type="checkbox"/>	CP 4: <input type="checkbox"/> Date CP-4 Recvd: <input type="text"/>	
PIT Status: <input type="text" value="Request Received for Extension"/>	PitLiner: <input type="checkbox"/>	CDP 5: <input type="text" value="Y"/>	
Dewater: <input type="text" value="HD"/> BBLS: <input type="text" value="80"/>	Steel: <input type="checkbox"/>		