



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

November 14, 2008

ABERCROMBIE ENERGY LLC
150 N MAIN STE 801
WICHITA KS 67202

RE: LEASE: MARILYN WOOD 1-36
LEGAL: 2050'FNL-1910'FWL 36-29S-31W
COUNTY: HASKELL
API NO: 15081217700000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Marilyn Wood 1-36 well.

The original 365 days for closure expired November 3, 2008. This extension will expire January 3, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,



Doug Louis
Director

cc: Jonelle Rains
District # 1

NOV 03 2008



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Abercrombie Energy, LLC
150 N MAIN STE 801
WICHITA KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 05 2008

October 31, 2008

CONSERVATION DIVISION
WICHITA, KS

Re: Closure of Drilling Pits
MARILYN WOOD Lease Well No. 1-36
SENW 36-29S-31W
HASKELL County, Kansas
API No. 15081217700000

Dear Sirs:

The above referenced well was spudded on 11/3/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 11/2/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 11/2/2008. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 10/20/08

Reason for extension: Sprinkler on location - too wet to fill

Estimated period of time until pit closure: 2 months

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

FILTER SELECTIO

Search T-Is / Letters

Sec Twpn Rngn

Company

Find

API Number

15-081-21770- -



API #

15-081-21770-00-00

Well

MARILYN WOOD 1-36

City

HASKELL

Dkt

Oper

32457

ABERCROMBIE ENERGY, LLC

A

Lgcy Oper

Work Oper

C-1 Oper

ABERCROMBIE ENERGY, LLC

WL Type

OIL

WL Stat

PR

Status Source:

ACOI

Status Dt:

01/01/2008

Location

36-29S-31W SENW, 2050 FNL 1910 FWL

District #

01

Dates

Intent Apprv:

10/23/2007

Compl:

11/28/2007

Permit Expire:

04/23/2008

Compl Rpt Rec:

02/12/2008

ACO-1 Spud:

11/04/2007

Plugged:

District Spud:

11/03/2007

SC Int:

700

SGWA:

CP 1:

CP 2.3:

Date CP-2/3 Recvd:

PIT Cls EXT:

RFAC:

CP 4:

Date CP-4 Recvd:

Pit Cls:

RFAS:

CDP 5:

PIT Status

Request Received for Extension

PitLiner

Steel

Dewater:

BBLs:

