



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

February 20, 2009

SCOTT HAMPEL
MCCOY PETROLEUM CORPORATION
8080 E CENTRAL STE 300
WICHITA KS 67206-2366

RE: LEASE: MULL INVESTMENT A 1-32
LEGAL: 1320'FSL-660'FEL 32-26S-17W
COUNTY: EDWARDS
API NO: 15047215670000

Dear Mr. Hampel:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Mull Investment A 1-32 well.

The original 365 days for closure expired February 20, 2009. This extension will expire August 2, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis
Director

cc: Jonelle Rains
District #1

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
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McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA KS 67206-2366

ADDITIONAL TIME NEEDED

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KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION
WICHITA, KS

February 3, 2009

Re: Closure of Drilling Pits
MULL INVESTMENT "A" #1-32
C E2 SE, Sec 32-26s-17w
1320' FSL, 660' FEL
Edwards County, KS
API#: 15-047-21567

Dear Sirs:

The above referenced well was spudded on 2/20/08. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 2/19/09. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 2/19/09. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

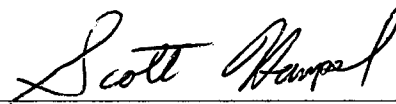
Date of location inspection by operator/agent: 2/2/09

Reason for extension: Pit is still soft and requires additional drying time. Elements of nature have prevented the pit from being barren and dry prior to backfilling. We will make every attempt to reduce the size of this pit as things dry out.

Estimated period of time until pit closure: 9/1/2009 (Approx. 6-month extension)

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.



Scott Hampel, Vice President - Production
McCoy Petroleum Corporation

KANSAS CORPORATION COMMISSION

FEB 04 2009
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CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

(316) 337-6200 Fax: (316) 337-6211 <http://kcc.ks.gov/>

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Sec Twpn Rgn

Company Find API Number 15-047-21567- -

API # 15-047-21567-00-00 Well MULL INVESTMENT "A" 1-32 City EDWARDS Dkt

Oper 5003 MCCOY PETROLEUM CORPORATION A Lgcy Oper

Work Oper C-1 Oper MCCOY PETROLEUM CORPORATIO

WL Type GAS WL Stat PR Status Source: ACOI Status Dt: 04/09/2008

Location 32-26S-17W E2SE, 1320 FSL 660 FEL District # 01

Dates

Intent Apprv:	12/18/2007	Compl:	04/09/2008
Permit Expire:	12/18/2008	Compl Rpt Rec:	06/11/2008
ACO-1 Spud:	02/20/2008	Plugged:	<input type="text"/>
District Spud:	02/20/2008		

Drilling

SC Int:	<input type="text"/> 260	Spud Ltr:	<input checked="" type="checkbox"/>	CP 1:	<input type="text"/>
PIT Cls EXT:	<input type="text"/>	SGWA:	<input checked="" type="checkbox"/>	CP 2.3:	Date CP-2/3 Rec'd: <input type="text"/>
Pit Cls:	<input type="text"/>	RFAC:	<input checked="" type="checkbox"/>	CP 4:	Date CP-4 Rec'd: <input type="text"/>
PIT Status:	Request Received for Extension	RFAS:	<input checked="" type="checkbox"/>	CDP 5:	<input type="text"/> Y
Dewater:	HD	PitLiner:			
BBLs:	<input type="text"/> 160	Steel:			

Workovers