

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 20, 2009

T-N-T ENGINEERING INC 3711 MAPLEWOOD STE 201 WICHITA FALLS TX 76308

RE: LEASE: L L AUSTIN 10

LEGAL: 2123'FNL-834'FEL 36-12S-16W

COUNTY: ELLIS

API NO: 15051257490000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the L L Austin 10 well.

The original 365 days for closure expired February 20, 2009. This extension will expire June 20, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis Director

cc: Jonelle Rains
District # 4



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

T-N-T Engineering, Inc. 3711 MAPLEWOOD STE 201 WICHITA FALLS TX 76308

January 30, 2009

Janel Rains

Re: Closure of Drilling Pits
L. L. Austin Lease Well No. 10
NESWSENE 36-12S-16W
ELLIS County, Kansas
API No. 15051257490000

Dear Sirs:

The above referenced well was spudded on 2/20/2008. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 2/19/2009. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by 2/19/2009. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/agent:
Reason for extension: Too wet to backfill Very hand clark bottom with no drainage. If price of oil comes up a little #.will empty pite
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Fallure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 9 2009

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • http://ksc.ks.gov/

CONSERVATION DIVISION WICHITA, KS

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