


KANSAS
CORPORATION COMMISSION

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

February 13, 2009

LOTUS OPERATING COMPANY LLC
100 S MAIN STE 420
WICHITA KS 67202

RE: LEASE: CURTIS 1
LEGAL: 1660'FSL-1070'FWL 31-28S-15W
COUNTY: PRATT
API NO: 15151222850000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Curtis 1 well.

The original 365 days for closure expired February 8, 2009. This extension will expire May 8, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,



Doug Louis
Director

cc: Jonelle Rains
District #1

FEB 02 2009



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 04 2009

CONSERVATION DIVISION
WICHITA, KS

Lotus Operating Company, L.L.C.
100 S MAIN STE 420
WICHITA KS 67202

January 30, 2009

Re: Closure of Drilling Pits
CURTIS Lease Well No. 1
SENWSW 31-28S-15W
PRATT County, Kansas
API No. 15151222850000

Dear Sirs:

The above referenced well was spudded on 2/8/2008. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 2/7/2009. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 2/7/2009. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 1/27/09

Reason for extension: Through out 2008 the pit was under a irrigation circle. It is currently about dry and will be filled shortly.

Estimated period of time until pit closure: 3 months

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

FILTER SELECTIO

Search T-Is / Letters

Sec Twpn Rngn

Company

Find

API Number

15-151-22285- -



API #

15-151-22285-00-00

Well

CURTIS 1

City

PRATT

Dkt

Oper

31980

LOTUS OPERATING COMPANY, L.L.C.

A

Lgcy Oper

Work Oper

C-1 Oper

LOTUS OPERATING COMPANY, L.L.

WL Type

OIL

WL Stat

PR

Status Source:

ACO1

Status Dt:

03/05/2008

Location

31-28S-15W SENWSW, 1660 FSL 1070 FWL

District #

01

Dates

Intent Apprv:

10/16/2007

Compl:

03/05/2008

Permit Expire:

04/16/2008

Compl Rpt Rec:

05/28/2008

ACO-1 Spud:

02/08/2008

Plugged:

District Spud:

02/08/2008

SC Int:

280

SGWA:

CP 1:

CP 2.3:

Date CP-2/3 Recvd:

PIT Cls EXT:

RFAC:

CP 4:

Date CP-4 Recvd:

Pit Cls:

RFAS:

CDP 5:

PIT Status

Request Received for Extension

PitLiner:

Steel:

Dewater:

HD

BBLs:

350