

  
**KANSAS**  
CORPORATION COMMISSION

Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

December 23, 2008

TETON NORTH AMERICA LLC  
410 17<sup>TH</sup> ST STE 1850  
DENVER CO 80202

RE: LEASE: HOFFMAN RANCH 1-23  
LEGAL: 2238'FSL-1343'FWL 23-17S-13W  
COUNTY: BARTON  
API NO: 15009251320000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Hoffman Ranch 1-23 well.

The original 365 days for closure expired November 27, 2008. This extension will expire February 15, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

*Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.*

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

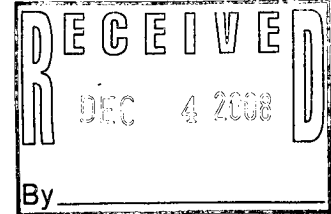
  
Doug Louis  
Director

cc: Jonelle Rains  
District #4



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Teton North America LLC
410 17TH ST, STE 1850
DENVER CO 80202



October 31, 2008

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 09 2008

CONSERVATION DIVISION
WICHITA, KS

Re: Closure of Drilling Pits
HOFFMAN RANCH Lease Well No. 1-23
SWNW NESW 23-17S-13W
BARTON County, Kansas
API No. 15009251320000

Dear Sirs:

The above referenced well was spudded on 11/27/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 11/26/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by 11/26/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/agent: 12-5-2008

Reason for extension: Waiting on Milo harvest (done end of Nov), Muddy location weather

Estimated period of time until pit closure: Within Next 60 days

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.



December 05, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market  
Room 2078  
Wichita, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

**DEC 09 2008**

CONSERVATION DIVISION  
WICHITA, KS

Attn: Sammy Flaharty

Re: Request for Extension  
Closure of Surface Pit  
Hoffman Ranch 1-23  
SW NW NE SW 23-17S-13W  
Hoisington Field, Barton County, Kansas

Dear Ms. Flaharty:

Teton North America LLC does hereby request an extension in the Closure of Surface Pit for the above referenced well. Enclosed please find a copy of the Kansas Corporation Commission's letter notifying Teton of the absence of the pit: being closed and the associated KCC Form CDP-4; Closure of Surface Pit being filed.

Our field personnel checked the location this morning. The Milo has been harvested however, due to adverse conditions; location is very muddy and Teton is unable to move heavy equipment onto the location in order to properly close this pit.

Depending on weather; Teton anticipates being able to move in and close this pit within the next sixty (60) days. Teton will file the appropriate KCC Form CDP-4 as soon as the pit is closed.

Should you have any questions or if additional information is needed, please do not hesitate to contact Teton North America LLC at the letterhead address.

Sincerely,

Dana Lyn Buckingham  
Sr. Production Analyst  
[dbuckingham@teton-energy.com](mailto:dbuckingham@teton-energy.com)

CC:  
Files  
Enclosures

**FILTER SELECTIO**

Search T-Is / Letters

Sec Twpn Rngn

Company   API Number

API #  15-009-25132-00-00 Well  HOFFMAN RANCH 1-23 City  BARTON Dkt

Oper  34110  TETON NORTH AMERICA LLC  A Lgcy Oper

Work Oper  C-1 Oper  SHELBY RESOURCES LLC

WL Type  OIL WL Stat  PR Status Source:  ACOI Status Dt:  11/20/2007

Location  23-17S-13W SWNWESW, 2238 FSL 1343 FWL District #  04

**Dates**

Intent Apprv:	<input type="text"/> 11/21/2007	Compl:	<input type="text"/> 01/08/2008
Permit Expire:	<input type="text"/> 11/21/2008	Compl Rpt Rec:	<input type="text"/> 03/20/2008
ACO-1 Spud:	<input type="text"/> 11/27/2007	Plugged:	<input type="text"/>
District Spud:	<input type="text"/> 11/27/2007		

SC Int:	<input type="text"/> 400	SGWA:	<input checked="" type="checkbox"/>	CP 1:	<input type="text"/>	Date CP-2/3 Recvd:	<input type="text"/>
PIT Cls EXT:	<input type="text"/>	RFAC:	<input checked="" type="checkbox"/>	CP 2.3:	<input type="text"/>	Date CP-4 Recvd:	<input type="text"/>
Pit Cls:	<input type="text"/>	RFAS:	<input type="checkbox"/>	CP 4:	<input type="text"/>		
PIT Status:	<input type="text"/> Request Received for Extension	PitLiner:	<input type="checkbox"/>	CDP 5:	<input type="text"/>		
Dewater:	<input type="text"/>	Steel:	<input type="checkbox"/>				
	BBLs:	<input type="text"/>					