



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

December 8, 2008

GILBERT-STEWART OPERATING LLC
1801 BROADWAY STE 450
DENVER CO 80202

RE: LEASE: RLS 5
LEGAL: 1850'FSL-2610'FEL 28-21S-13W
COUNTY: STAFFORD
API NO: 15185234900000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the RLS 5 well.

The original 365 days for closure expired December 2, 2008. This extension will expire February 15, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,



Doug Louis
Director

cc: Jonelle Rains
District # 1



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GILBERT STEWART
OPERATING LLC

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Gilbert-Stewart Operating LLC
1801 BROADWAY STE 450
DENVER CO 80202

November 26, 2008

Re: Closure of Drilling Pits
RLS Lease Well No. 5
SWNWSE 28-21S-13W
STAFFORD County, Kansas
API No. 15185234900000

Dear Sirs:

The above referenced well was spudded on 12/2/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 12/1/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 12/1/2008. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 12/1/08

Reason for extension: Wet Pit - trying to squeeze closed

Estimated period of time until pit closure: 30-60 Days (Jan-Feb 09)

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

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CONSERVATION DIVISION
WICHITA, KS

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Company

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API Number

15-185-23490-



API # 15-185-23490-00-00

Well RLS 5

City STAFFORD

Dkt

Oper 32924

GILBERT-STEWART OPERATING LLC

A

Lgcy Oper

Work Oper

C-1 Oper

GILBERT-STEWART OPERATING L

WL Type OIL

WL Stat PR

Status Source: ACO1

Status Dt: 01/01/2008

Location 28-21S-13W SWNWSE, 1850 FSL 2610 FEL

District # 01

Dates

Intent Apprv: 11/21/2007

Compl: 01/01/2008

Permit Expire: 11/21/2008

Compl Rpt Rec: 04/24/2008

ACO-1 Spud: 12/01/2007

Plugged:

District Spud: 12/02/2007

SC Int: 300

PIT Cls EXT:

Pit Cls:

PIT Status Request Received for Extension

Dewater: HD

BBLs: 320

SGWA:

RFAC:

RFAS:

PitLiner

Steel

CP 1:

CP 2.3:

CP 4:

CDP 5: Y

Date CP-2/3 Recvd:

Date CP-4 Recvd:

