

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 8, 2008

RANDON PRODUCTION COMPANY LLC 2761 REMINGTON RD MARION KS 66861

RE: LEASE: SETTER 3

LEGAL: 2030'FNL-3820'FEL 18-17S-05E

COUNTY: MORRIS

API NO: 15127205790000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Setter 3 well.

The original 365 days for closure expired December 3, 2008. This extension will expire January 31, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Kouis Director

cc: Jonelle Rains District # 2



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Randon Production Company LLC 2761 REMINGTON RD MARION KS 66861

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 2 2008

November 26, 2008

CONSERVATION DIVISION WICHITA, KS

Re: Closure of Drilling Pits
SETTERGRAN B Lease Well No. 3
SWSENW 18-17S-5E
MORRIS County, Kansas
API No. 15127205790000

Dear Sirs:

The above referenced well was spudded on 12/3/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 12/2/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by 12/2/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/agent:
Reason for extension: Do Ziek operator will how area within
Estimated period of time until pit closure: By The end of the Month Punctual Failure to timely close the pit, file a request for an extension or file the closure form within the allotte
Failure to timely close the pit, file a request for an extension or file the closure form within the allotte
time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.

FILTER SELECTIO Company Find Search T-1s / Letters API Number 15-127-20579	Sec Twpn Rngn
API # 15-127-20579-00-00 Well SETTERGRAN B 3 Oper 33005 RANDON PRODUCTION COMPANY LLC 1 Work Oper WL Type OIL WL Stat SP Status Source: OPER Location 18-178-5E SWSENW, 2030 FNL 3820 FEL	Cty MORRIS Dkt Lgcy Oper C-1 Oper RANDON PRODUCTION COMPANY Status Dt: 12/03/2007 District # 02
Intent Apprv: 11/29/2007 Compl: Permit Expire: 11/29/2008 Compl Rpt Rec: ACO-1 Spud: Plugged: District Spud: 12/03/2007	TA Status: PD Deadline before submitted to Legal Status Eff: 09/24/2008 TA Exp Dt: Shut-In Dt:
SC Int: 300 SGWA: PIT Cls EXT: RFAC Pit Cls: RFAS PIT Status Request Received for Extension Dewater: BBLS: Steel	CP 1: CP 2.3: Date CP-2/3 Recvd: CP 4: Date CP-4 Recvd: CDP 5: