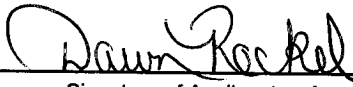


APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112			
Contact Person: DAWN ROCKEL		Phone Number: (405) 246-3226	
Lease Name & Well No.: HAYWARD 6 #1		Pit Location (QQQQ): S2 - SW - SW - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity _____ 12,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is pit lined if a plastic liner is not used? SOIL COMPACTION			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) _____ N/A Steel Pits			
Depth from ground level to deepest point 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 334 feet Depth of water well 200 feet		Depth to shallowest fresh water 200 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover GEL Number of working pits to be utilized 0 Abandonment procedure: EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date 4/8/2008		Signature of Applicant or Agent 	
KCC OFFICE USE ONLY			
Date Received: 4/10/08 Permit Number: 15-129-21837#-0000 Permit Date: 4/10/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Offsite Pit Permission

To Whom it may concern:

I WAYNE TAYLOR do hereby give EOG Resources
Surface owner

Permission to take drilling fluids from the HAYWARD #1, to
Well name

a reserve pit in the Section 6-34S-39W 150' FSL; 330' FWL
Legal description

Morton County, KS State;

Lat: _____ Long: _____

Wayne A. Taylor
Surface owner

4/3/08
Date

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KANSAS CORPORATION COMMISSION
APR 10 2008
CONSERVATION DIVISION
WICHITA, KS

NEED TO CORRECT



For KCC Use:
Effective Date: 04/01/2008
District # 1
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION 1017684
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4/26/2008
month day year

Spot Description:
S2 - N2 - S2 - SW Sec. 6 Twp. 34 S. R. 39 [] E [X] W
(0000) 970 875 feet from [] N / [X] S Line of Section
1.320 1100 feet from [] E / [X] W Line of Section

OPERATOR: License# 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW EXPRESSWAY STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73112 + 1483
Contact Person: DAWN ROCKEL
Phone: 405-246-3226

Is SECTION: [X] Regular [] Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 34000
Name: Kenai Mid-Continent, Inc.

County: Morton
Lease Name: HAYWARD Well #: 6 #1
Field Name: WILDCAT

Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): MORROW

Well Drilled For: [X] Oil [] Enh Rec [] Infield [X] Mud Rotary
[X] Gas [] Storage [] Pool Ext. [] Air Rotary
[] Seismic; # of Holes [] Disposal [X] Wildcat [] Cable
[] Other:
[] If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 970
Ground Surface Elevation: 3313 feet MSL

Water well within one-quarter mile: [] Yes [X] No
Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 380
Depth to bottom of usable water: 520

Surface Pipe by Alternate: [X] I [] II
Length of Surface Pipe Planned to be set: 1700

Length of Conductor Pipe (if any): 40
Projected Total Depth: 6650

Formation at Total Depth: ST. LOUIS
Water Source for Drilling Operations: [X] Well [] Farm Pond [] Other:

DWR Permit #:
(Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No
If Yes, proposed zone:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Prorated & Spaced: Hugoton-Panoma

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-129-21837-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 540 feet per ALT [X] I [] II
Approved by: Rick Hestermann 03/27/2008
This authorization expires: 03/27/2009
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

6
34
39
[] E
[X] W



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

March 27, 2008

DAWN ROCKEL
EOG Resources, Inc.
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK73112-1483

Re: Drilling Pit Application
HAYWARD Lease Well No. 6 #1
SW/4 Sec.06-34S-39W
Morton County, Kansas

Dear DAWN ROCKEL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.



*Kathleen Sebelius, Governor
 Thomas E. Wright, Chairman
 Michael C. Moffet, Commissioner
 Joseph F. Haikins, Commissioner*

**HAUL-OFF PIT APPLICATION
 FILING REQUIREMENTS**

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

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Complete and return with Haul-Off Pit Application, Form CDP1(2004)

APR 11 2008

Haul-off pit will be located in an on-site disposal area: ___ Yes No

CONSERVATION DIVISION
 WICHITA, KS

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes ___ No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___ Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.