



KANSAS CORPORATION COMMISSION 1020404
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Woolsey Operating Company, LLC		License Number: 33168
Operator Address: 125 N MARKET STE 1000		WICHITA KS 67202
Contact Person: Carl Durr		Phone Number: 6208865606
Lease Name & Well No.: GLOVER 1 OWWO		Pit Location (QQQQ): NE - NW - NE - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 7/8/2008 Pit capacity: 3,000 (bbls)	Sec. 16 Twp. 34 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,445 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,568 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cowley County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clays from mud will provide sealer
Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 4523 feet Depth of water well 60 feet		Depth to shallowest fresh water 25 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh Number of working pits to be utilized: 1 Abandonment procedure: Haul free fluids, allow to dry, backfill and restore locaiton Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 07/09/2008	Permit Number: 15-035-23268-00-01	Permit Date: 07/10/2008	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS**

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

OFF-SITE PIT

7-8-08.

Jim Welch

GIVE THE OIL TO

PUT AN OFFSITE RES. PIT 660'

TO THE NORTH WEST OF THE LOCATION:

GLOVER #1 - OUNO NE NE. SW - 16-34-4E

COWHEY CO. KS.

SIGNED THIS DATE 7-8-08.

Mike Thompson WOOLSEY OP. CO.

7-8-08

Jim Welch ~~LAND OWNER~~ DAD

Don Thompson KCC.

Paul Schmitt DICKS OILER SERV

2443' S. LINE GPS. BY KCC.

3568' E. LINE



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

July 10, 2008

Carl Durr
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS67202-1729

Re: Haul-Off Pit Application
GLOVER Lease Well No. 1 OWWO
Sec.16-34S-04E
Cowley County, Kansas

Dear Carl Durr:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 72 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

haul-off



For KCC Use:
Effective Date: 07/08/2008
District #: 2
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
1018757

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 6/5/2008
month day year

OPERATOR: License# 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2:
City: WICHITA State: KS Zip: 67202 + 1728
Contact Person: DEAN PATTISON
Phone: 316-267-4379

CONTRACTOR: License# 5892
Name: Beronitz Drilling Co., Inc.

Spot Description:
SW NE NE SW Sec. 16 Twp. 34 S. R. 4 [X] E [] W
(0000) 2,208 feet from [] N / [X] S Line of Section
2,208 feet from [] E / [X] W Line of Section
Is SECTION: [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Cowley
Lease Name: GLOVER Well #: 1 OWWO
Field Name: WVC
Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): Mississippian
Nearest Lease or unit boundary line (in footage): 342
Ground Surface Elevation: 1115 feet MSL
Water well within one-quarter mile: [] Yes [X] No
Public water supply well within one mile: [] Yes [X] No
Depth to bottom of fresh water: 100
Depth to bottom of useable water: 180
Surface Pipe by Alternate: [X] I [] II
Length of Surface Pipe Planned to be set: 212
Length of Conductor Pipe (if any):
Projected Total Depth: 3685
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
[] Well [] Farm Pond [X] Other: to be hauled
DWR Permit #:
(Note: Apply for Permit with DWR [])
Will Cores be taken? [] Yes [X] No
If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
[X] Oil [] Enh Rec [] Infield [X] Mud Rotary
[X] Gas [] Storage [] Pool Ext. [] Air Rotary
[] Seismic; # of Holes [X] Wildcat [] Cable
[] Other: [] Other

[X] If OWWO: old well information as follows:
Operator: McNeish
Well Name: Webb 1
Original Completion Date: 4/18/1983 Original Total Depth: 3920

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:
OWWO

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15- 15-035-23268-00-01
Conductor pipe required 0 feet
Minimum surface pipe required 212 feet per ALT. [X] I [] II
Approved by: Rick Hestermann 07/03/2008
This authorization expires: 07/03/2009
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

16 34 4 [X] E [] W

1. POLYMER Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
2. HAUL FLUIDS 72 HR AFTER COMP.
Haul-off off pit
660' w well site

INSPECTION 7-8-8
DUANE K... ..