

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>GLM Company</b>		License Number: <b>3134</b>
Operator Address: <b>P.O. Box 193 Russell, KS 67665</b>		
Contact Person: <b>Terry E. Morris</b>		Phone Number: <b>(785) 483-1309</b>
Lease Name & Well No.: <b>Driscoll #6 SWD</b>		Pit Location (QQQQ): <u>    </u> <u>    </u> <u>    </u> <u>    </u> <b>SW SE SW</b> Sec. <u>19</u> Twp. <u>15</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>408</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3,764</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-20904</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner of industry standards.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Inspected daily by pulling unit crew and pumper.</b>
Distance to nearest water well within one-mile of pit <u>unknown</u> <sup>3329</sup> feet    Depth of water well <u>274</u> feet		Depth to shallowest fresh water <u>190</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Brine and oil</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids &amp; liner will be properly removed, pit backfilled with topsoil restored to surface.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 07 2008</b> CONSERVATION DIVISION WICHITA, KS
<u>July 2, 2008</u> Date		<u>Terry E. Morris</u> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>7/7/08</u> Permit Number: <u>15-167-20904-001</u> Permit Date: <u>6/30/08</u>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: SLM Company License # 3134

Contact Person: Terry Morris Phone # 785-483-1307

Lease Name & Well #: Driscoll # 6 SWD

Legal Location: SW SE SW 19-15-11 County: Russell

Purpose of pit: workover Nature of Fluids: brine

Size: \_\_\_\_\_ BBL Capacity: 80

Liner required? yes Liner Specification: plastic

Lease produces from what formations: KC & Cedar Hills

Date of Verbal Permit: 6/30/08 KCC Agent: SP

\*\*\*\*\*

**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 2008

CONSERVATION DIVISION  
WICHITA, KS