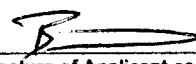


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bartelson Oil		License Number: 32346
Operator Address: P.O. Box 45 Wellington Ks, 67152		
Contact Person: Mitch Bartelson		Phone Number: 620-326-0486
Lease Name & Well No.: Ashton Farms # 1		Pit Location (QQQQ): _____ s 1/2 _____ SW _____ SW Sec. <u>33</u> Twp. <u>31</u> R. <u>3</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>100</u> Feet from <input checked="" type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>800</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sumner _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? bentonite
Pit dimensions (all but working pits): _____ 80 _____ Length (feet) _____ 80 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 4 _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> none _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDW
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: bentonite mud Number of working pits to be utilized: <u>0</u> Abandonment procedure: dry and backfill RECEIVED Drill pits must be closed within 365 days of spud date KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		JUN 25 2008
6-20-2008 Date	 Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6/25/08</u>	Permit Number: <u>15.191-21460</u>	Permit Date: <u>7/8/08</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	7 DAYS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202


KANSAS
CORPORATION COMMISSION

*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

July 3, 2008

Mr. Mitch Bartelson
Bartelson Oil
PO Box 45
Wellington, KS 67152

RE: Haul-Off Pit Application
Ashton Farms Lease Well No. 1
SW/4 Sec. 33-31S-03W
Sumner County, Kansas

Dear Mr. Bartelson:

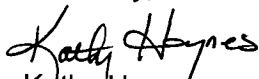
District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the haul-off pit within 7 days after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: district



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

LAND Form 100 (Revised Nov. 1-62) (Provy) State - Kans. - Com.

OIL AND GAS LEASE

© 1963 David Clark Company

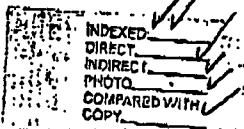
THIS AGREEMENT, entered into this 21 day of September 2006

between Meridith Family Partnership LP

known as Bartelson Oil

1. That Lessor, for and in consideration of the sum of One Dollars... This lease shall remain in force for a term of 3 years... The lessee shall deliver to lessor its royalty, form of cost, on the lease...

All of the South Half of Section 33 TWP J15, 3W Sumner County Kansas except the West 430FT of the Southwest Quarter



containing 294 acres, more or less.

3. The lessee shall deliver to lessor its royalty, form of cost, on the lease...

4. The lessee shall pay to the lessee, as a royalty, one-eighth (1/8) of the proceeds received by the lessee from the sale of gas...

5. This lease is a shut-in lease and may be terminated during the primary term without further payments or drilling operations.

6. In the event said lessee owns a less interest in the above described land than the entire and undivided fee whole estate therein...

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon...

8. If the estate of either party herein is assigned and the assignee is a corporation, partnership, firm, or other legal entity...

9. If the leased premises are now or shall hereafter be owned in severalty or in severalty, the premises may hereinafter be divided and operated as one lease...

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, or assessed on or against the above described land...

11. If after the expiration of the primary term production of oil or gas should occur from any well, this lease shall not terminate if lessor commences drilling or reworking operations within one hundred and twenty (120) days thereafter...

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such returns to the lessor...

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations hereunder...

14. Lessee, in its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease...

15. This lease and all its terms, conditions, and provisions shall survive to and be binding on all successors of lessor and lessee.

IN WITNESS WHEREOF, we sign the day and year first above written

Bill Meridith SSW 511-38-87280 Bill Meridith

RECEIVED KANSAS CORPORATION COMMISSION JUN 25 2008 CONSERVATION DIVISION WICHITA, KS

BOOK 0723 PAGE 0381

BOOK 0723 PAGE 0382

STATE OF Kansas } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 COUNTY OF Sumner }
 Before me, the undersigned, a Notary Public, within and for said county and state, on this 22nd
 day of SEPTEMBER, personally appeared B. J. MERRITT
 and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 9/2/08 [Signature]
 Notary Public

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 COUNTY OF _____ }
 Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
 day of _____, 19____, personally appeared _____
 and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____ Notary Public.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION
 COUNTY OF _____ }
 On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public
 in and for the county and state aforesaid, personally appeared _____
 to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing
 instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and
 voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.
 My commission expires _____ Notary Public.

No.	
FROM	
TO	
Date	19____
Section	Twp. Rgr.
No. of Area	_____
County	_____

STATE OF KANSAS }
 County of Sumner }
 This instrument was filed for record on the
22nd day of September 2006
 at 2:45 o'clock P. M., and duly recorded
 in Book 723 Page 381
 of the records of this office.
GAYCE A. LOWE
 Notary of State
SUSAN McEACHERN-DEWNEY
 When recorded, return to
OK Metals Inc
475 North West Rd
Wichita, KS 67152

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.
 For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 COUNTY OF _____ }
 Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
 day of _____, 19____, personally appeared _____
 and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____ Notary Public.

BOOK 0723 PAGE 0382.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

THIS AGREEMENT, Entered into this 21 day of September 2006

between Jerry Jones & Brenda Jones 1088 N. 30th Avenue North, Milan, KS 67105

and Bartelson Oil, Inc.

1. This lease, for and in consideration of the sum of... One... Dollars in hand paid and of the covenants and agreements hereafter contained to be performed by the lessee... Went 430 Feet of the SW 1/4 Sect. 33, TWP 31S, 3W Sumner County, KS

Went 430 Feet of the SW 1/4 Sect. 33, TWP 31S, 3W Sumner County, KS

INDEXED DIRECT INDIRECT PHOTO COMPARED WITH COPY

26

- 2. This lease shall remain in force for a term of... 3. The lessee shall deliver to the lessor... 4. The lessee shall pay to the lessor... 5. This lease is a production lease... 6. In the event the lessor owns a lease... 7. The lessee shall have the right to enter... 8. If the estate of either party... 9. If the leased premises are now or shall hereafter be divided... 10. Lessee hereby warrants and agrees... 11. If after the expiration of the primary term... 12. Lessee may at any time surrender... 13. All payments hereunder... 14. Lessee, by its operation... 15. The lease and all its terms...

IN WITNESS WHEREOF, we sign this day and year first above written

Jerry Jones

Brenda Jones

SON #513-54-5329

510-58-9273

Jerry Jones

Brenda Jones

RECEIVED KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION WICHITA, KS

BOOK 0723 PAGE 0379

STATE OF Kansas } ss. ACKNOWLEDGMENT FOR INDIVIDUAL **BOOK 0723 PAGE 0380**
 COUNTY OF Sumner }
 Before me, the undersigned, a Notary Public, within and for said county and state, on this 21st
 day of September, 2006 personally appeared JEFF JENKS
 and Breusa Jenks
 to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
 that they executed the same as their own free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
 My commission expires _____
 [Notary Seal: DAVID F. YOUNG, State of Kansas, My Comm. Exp. 10/15/08] _____
 Notary Public.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 COUNTY OF _____ }
 Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
 day of _____, 19____, personally appeared _____
 and _____
 to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
 My commission expires _____

 Notary Public.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION
 COUNTY OF _____ }
 On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public
 in and for the county and state aforesaid, personally appeared _____
 to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing
 instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and
 voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.
 Given under my hand and seal the day and year last above written.
 My commission expires _____

 Notary Public.

FROM _____ TO _____
 No. _____
 Date _____ 19____
 Section _____
 No. of Acres _____
 Type _____
 Range _____
 Township _____
 County _____
 STATE OF KANSAS
 County of SUMNER
 This instrument was filed for record on the
22nd day of September 2006
 at 2:45 o'clock P. M., and duly recorded
 in Book 723 Page 379 of
 the records of this office.
 By Joyl A. Fournier
Susan McEachern Register of Deeds
 When recorded, return to
BK METALS INC
415 NORTH WEST RD
Wichita, KS 67222

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.
 For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 COUNTY OF _____ }
 Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
 day of _____, 19____, personally appeared _____
 and _____
 to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
 My commission expires _____

 Notary Public.

BOOK 0723 PAGE 0380

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

OwwO

For KCC Use: 6-30-08
Effective Date: 6-30-08
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06 29 2008
month day year

OPERATOR: License# 32346 ✓
Name: Bartelson Oil
Address 1: P. O. Box 45
Address 2: _____
City: Wellington State: Ks Zip: 67152 + _____
Contact Person: Mitch Bartelson
Phone: 620-328-0486

CONTRACTOR: License# 30141 ✓
Name: Summit Drilling

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Hummon Corporation
Well Name: Buckingham # 1
Original Completion Date: 8-6-82 Original Total Depth: 3981

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: ~~4000 NW 2010 NW~~
c s 1/2 se nw Sec. 32 Twp. 31 S. R. 3 E W
2,310 feet from N / S Line of Section
1,990 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Sumner
Lease Name: Ashton Farms Well #: 1
Field Name: Erskine

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): mississippi

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 1288 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120
Depth to bottom of usable water: 230

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: surface pipe already in hole 251 feet

Length of Conductor Pipe (if any): none
Projected Total Depth: 4020

Formation at Total Depth: mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other: haul

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be* conserved through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on *plug length* and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-20-2008 Signature of Operator or Agent: _____ Title: operator

For KCC Use ONLY
API # 15 - 191-21460-00-01
Conductor pipe required None feet
Minimum surface pipe required 251 feet per ALT. I II
Approved by: Mitch 6-25-08
This authorization expires: 6-25-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

32
31
3
m
w

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bartelson Oil		License Number: 32346	
Operator Address: P.O. Box 45 Wellington Ks, 67152			
Contact Person: Mitch Bartelson		Phone Number: 620-326-0486	
Lease Name & Well No.: Ashton Farms # 1		Pit Location (QQQQ): c s 1/2 ^{SE} NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Setting Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Setting Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit		Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <i>No liner needed. Haul fluids within 7 days of completion. Pit inspection 7/1/08 by SVG</i>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit none _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Setting and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
6-20-2008 Date		 Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION JUN 25 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>6/25/08</u> Permit Number: _____ Permit Date: <u>6/25/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 01 2008

CONSERVATION DIVISION
WICHITA, KS

15191-21400-000