



KANSAS CORPORATION COMMISSION 1019936
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Devon Energy Production Company, L.P.		License Number: 32606	
Operator Address: 20 N BROADWAY AVE		OKLAHOMA CITY OK 73102	
Contact Person: Deborah Jacobson		Phone Number: 4052284344	
Lease Name & Well No.: Tyrrell 2-17		Pit Location (QQQQ): NW - NW - NW - SE Sec. 17 Twp. 22 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,350 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,350 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Finney County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 58,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? unlined			
Pit dimensions (all but working pits): 285 Length (feet) 285 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 2411 feet Depth of water well 207 feet		Depth to shallowest fresh water 148 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Gel _____ Number of working pits to be utilized: 1 Abandonment procedure: <u>Evaporation & Cover</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: 06/25/2008		Permit Number: 15-055-21991-00-00	
Permit Date: 06/26/2008		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Steel Pit <input type="checkbox"/>		RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>	