

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>The Dane G. Hansen Trust</b>		License Number: <b>5285</b>	
Operator Address: <b>P. O. Box 187, Logan, KS 67646</b>			
Contact Person: <b>Richard L. Wallgren, Sr.</b>		Phone Number: ( <b>785</b> ) <b>689 - 4816</b>	
Lease Name & Well No.: <b>Storm #2</b>		Pit Location (QQQQ): <b>SW - SW - NE -</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>1/23/08</b> Pit capacity: <b>100</b> (bbls)	Sec. <b>34</b> Twp. <b>13</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2970</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>6 mil plastic, doubled</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Visual</b>	
Distance to nearest water well within one-mile of pit <b>2763</b> feet    Depth of water well <b>78</b> feet		Depth to shallowest fresh water <b>40</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Salt Water/Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Empty &amp; backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>January 24, 2008</b> Date		 Signature of Applicant or Agent <b>Richard L. Wallgren, Sr.</b>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>1/28/08</b> Permit Number: <b>15-051-051330001</b> Permit Date: <b>1/23/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 28 2008**  
CONSERVATION DIVISION  
WICHITA, KS

15-051-051330001

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: DG Hansen Family Trust PO Box 187 Logan, KS 67646  
Lic. # 5285 Contact Person: Rich Walgren Phone # 785-689-4816

Lease Name & Well # Stgwm #2 API # or Spud Date: 15-051-05133-00-00  
Location: SWSWNE 1/4 Sec: 34 Twp: 13 Rge: 20 E1W County: Ellis

2970 feet from the ~~West~~ / South Line, 2310 feet from the East ~~West~~ Line of 1 / 4 section.  
Purpose of Pit: Workover - cleanout + repair Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: salt water, BS  
Construction: Diat, Width: 8, Length: 12, Depth: 5 bbl capacity: 100

Liner Specifications: Plastic  
This lease produces from the following formation(s): Anbuckle

Date of Verbal Permit: 1-23-08, KCC Agent: Harold Dames  
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_  
Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

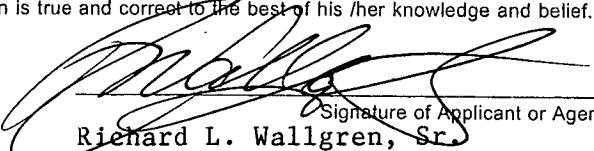
Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

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JAN 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>The Dane G. Hansen Trust</b>	License Number: <b>5285</b>
Operator Address: <b>P. O. Box 187, Logan, Kansas 67646</b>	
Contact Person: <b>Richard L. Wallgren, Sr.</b>	Phone Number: ( <b>785</b> ) <b>689 - 4816</b>
Permit Number (API No. if applicable): <b>15-051-051330001</b>	Lease Name & Well No. <b>Storm #2</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <u>SW</u> - <u>SW</u> - <u>NE</u> - _____ Sec. <u>34</u> Twp. <u>13</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2970</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2310</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Ellis</u> County
Date of closure: <u>February 1, 2008</u>	
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit:  <b>Empty and backfill.</b>	
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>FEB 06 2008</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
The undersigned hereby certifies that he / <del>she</del> <input checked="" type="checkbox"/> is <u>Production Superintendent</u> for <u>The Dane G. Hansen Trust</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 _____ Signature of Applicant or Agent <b>Richard L. Wallgren, Sr.</b>	
Subscribed and sworn to me on this <u>4th</u> day of <u>February</u> , 2008	
_____ Notary Public <b>Betty Jane Bittel</b>	
My Commission Expires: <u>July 17, 2008</u>	