

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Bowman Oil Company</b>		License Number: <b>6931</b>
Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>		
Contact Person: <b>Louis "Don" Bowman</b>		Phone Number: ( <b>785</b> ) <b>434 - 2286</b> M-F 7-12AM
Lease Name & Well No.: <b>Marshall #11</b>		Pit Location (QQQQ): <b>SE NW NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>25</b> Twp. <b>11</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,290</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis County, Kansas</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>29,000</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b> <b>RECEIVED</b> <b>JAN 03 2007</b> <b>KCC WICHITA</b>
Distance to nearest water well within one-mile of pit approx. <b>5,280</b> feet    Depth of water well <b>40</b> feet		Depth to shallowest fresh water <b>40'</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement to Plug Well</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Allowed to Air Dry and Filled Back to Ground Level</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
December 28, 2006 Date		<i>Connie Jo Austin</i> - Agent Signature of Applicant or Agent

15-051-05079

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>1/3/07</u>	Permit Number: <u>15-051-05079-0050</u>	Permit Date: <u>1/4/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Bowman Oil Company</b>	License Number: <b>6931</b>
Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>	
Contact Person: <b>Louis "Don" Bowman or William "Bill" Bowman</b>	Phone Number: ( <b>785</b> ) <b>434</b> - <b>2286</b> M-F 7-12 AM
Permit Number (API No. if applicable): <b>#15-051-05,079</b>	Lease Name & Well No.: <b>Marshall #11</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ <u>SE</u> _____ <u>NW</u> _____ <u>NE</u> Sec. <u>25</u> Twp. <u>11S</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4290</u> _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis County, Kansas</u> _____ County

Date of closure: November 28, 2007

Was an artificial liner used?  Yes     No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

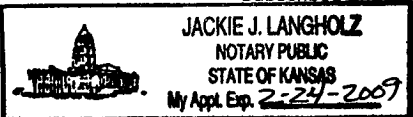
Abandonment procedure of pit:  
**Waste was transferred to SWD, Pit was allowed to Air Dry, Then Pit was backfilled to Ground Level.**

RECEIVED  
KANSAS CORPORATION COMMISSION  
**NOV 30 2007**  
CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby certifies that he (she) is \_\_\_\_\_ an agent \_\_\_\_\_ for Bowman Oil Company (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his (her) knowledge and belief.

\_\_\_\_\_  
Signature of Applicant or Agent

Subscribed and sworn to me on this 28<sup>th</sup> day of November 2007

 \_\_\_\_\_  
Notary Public

My Commission Expires: 2-24-2009