

MAY 3 1 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: R. P. Nixon Operations, Inc.		License Number: 5252
Operator Address: 207 W. 12th St. Hays KS 67401-3810		
Contact Person: Duane Achterberg		Phone Number: (785) 656 - 0038
Lease Name & Well No.: Theresa #3 inj.		Pit Location (QQQQ): SW - NW - NW - _____ Sec. 27 Twp. 12S R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 3-25-55	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5-23-07 Pit capacity: 90 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid level daily and during use
Distance to nearest water well within one-mile of pit <u>none listed</u> feet Depth of water well <u>82</u> feet		Depth to shallowest fresh water <u>unknown</u> feet. Source of information: <u>(1)</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh & salt water</u> Number of working pits to be utilized: <u>two</u> Abandonment procedure: <u>fold in liner after emptying & bury</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5-23-07</u> Date		<u>Duane Achterberg</u> Signature of Applicant or Agent

15-051-19168-0001

KCC OFFICE USE ONLY			
Date Received: <u>5/31/07</u>	Permit Number: <u>15-051-19168-0001</u>	Permit Date: <u>5/23/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: RP Nixon Co. / Operations 207 W 12th Hays, Ks 67601-3898
Lic.# 5257 Contact Person: Quane Achterberg Phone # 785-628-3834
Lease Name & Well # Theresa #3 Inj API # or Spud Date: 15-051-91177-00-00
Location: SW NW NW 1/4 Sec: 27 Twp: 12 Rge: 17 E 1/4 County: Ellis

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ 1/4 section.

Purpose of Pit: Work Over - Sqz hole on egg Depth to Ground Water: _____

Nature of Fluids: Salt water, cement & water

Construction: Dirt, Width: 6, Length: 15, Depth: 5 tol capacity: 90

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 5-23-07, KCC Agent: Herb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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MAY 24 2007
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-5
August 2004
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER



07

Operator Name: <u>R.P. Nixon Operations, Inc.</u>		License Number: <u>5252</u>	
Operator Address: <u>207 W. 12th St.</u>			
Contact Person: <u>Duane Achterberg</u>		Phone Number: <u>(785) 656 - 0038</u>	
Permit Number (API No. if applicable): <u>15-051-191680001</u>		Lease Name: <u>Theresa</u>	
Source of Waste:		Well Number: <u>#3 inj.</u>	
<input type="checkbox"/> Dike <input type="checkbox"/> Emergency Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Steel Pit		<input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Spill / Escape	
Source Location (QQQQ): <u>SW - NW - NW -</u>			
Sec. <u>27</u> Twp. <u>12S</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West			
<u>4290</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section			
<u>4950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section			
<u>Ellis</u> County			

Type of waste to be disposed: Fluid Soil Mud / Cuttings Other: _____

Amount of waste: _____ No. of loads 85 Barrels _____ Tons _____ YDS

Destination of waste: Reserve Pit Disposal Well Lease Road Dike / Berm Other: _____

If waste is transferred to another reserve pit, is the lease active? Yes No

Location of waste disposal: _____ Date of Waste Transfer: 06/25/07

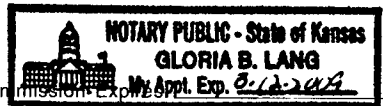
Operator Name: R.P. Nixon Operations, Inc. License No.: 5252

Lease Name: Theresa #3 inj. Sec. 27 Twp. 12S R. 17 East West

Docket No.: E-25,961 County: Ellis

The undersigned hereby certifies that he / she is Production Foreman
for R.P. Nixon Operations, Inc. (Co.), a duly authorized agent, that all information shown hereon is true
and correct to the best of his / her knowledge and belief. Duane Achterberg
Agent Signature

Subscribed and sworn to before me on this 25th day of July, 2007



Gloria B. Lang
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 30 2007

CONSERVATION DIVISION

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: R.P.Nixon Operations, Inc.	License Number: 5252
Operator Address: 207 W. 12th St.	
Contact Person: Duane Achterberg	Phone Number: (785) 656 - 0038
Permit Number (API No. if applicable): 15-051-191680001	Lease Name & Well No.: Theresa #3 Inj.
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): SW _ NW _ NW _ Sec. 27 Twp. 12S R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County

Date of closure: **6/29/07**

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

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JUL 30 2007

CONSERVATION DIVISION
WICHITA KS

Abandonment procedure of pit:
Fluid was removed and transferred to permitted disposal. Liner was folded-in and pit was filled with dirt.

The undersigned hereby certifies that he / she is *Production Foreman* for *R.P. Nixon Operations* (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Duane Achterberg
Signature of Applicant or Agent

Subscribed and sworn to me on this *25th* day of *July*, *2007*

Gloria B. Lang
Notary Public

NOTARY PUBLIC - State of Kansas
GLORIA B. LANG
My Appt. Exp. *3-12-2009*

My Commission Expires: *3-12-2009*