

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134
Operator Address: P.O. Box 193 Russell, Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483 - 1307
Lease Name & Well No.: Witt #3		Pit Location (QQQQ): _____ - NW - SW - SE Sec. 14 Twp. 15 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-051-19110-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner with thickness of industry standards		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and pumper. Will be closed immediately upon completion of work to allow access to well.
Distance to nearest water well within one-mile of pit unknown ²⁷¹⁰ feet Depth of water well unknown ²⁷⁰ feet		Depth to shallowest fresh water unknown ¹³⁵ feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water & brine Number of working pits to be utilized: One Abandonment procedure: Remove liner and fluids and backfill pit. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
July 28, 2007 Date	<i>Terry E. Morris</i> Signature of Applicant or Agent	RECORDED KANSAS CORPORATION COMMISSION JUL 31 2007 CONSERVATION DIVISION

15-051-19110

KCC OFFICE USE ONLY			
Date Received: 7/31/07	Permit Number: 15-051-19110-000	Permit Date: 7/18/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: GLM Company PO Box 193 Russell, KS 67665-0193
 Lic.# 3134 Contact Person: TERBY MORRIS Phone # 785-483-1307
 Lease Name & Well # WITT # 3 API # or Spud Date: 15-051-19110-0000
 Location: NW SW SE 14 Sec: 14 Twp: 15 Rge: 18 E / W County: Ellis
990 feet from the ~~West~~ / South Line, 2310 feet from the East / ~~West~~ Line of 14 section.
 Purpose of Pit: Workover Depth to Ground Water: _____
 Nature of Fluids: BRINE & CRUDE OIL
 Construction: DIA T, Width: 6, Length: 12, Depth: 5 bbl capacity: 100
 Liner Specifications: Plastic
 This lease produces from the following formation(s): ANB & LKC
 Date of Verbal Permit: 7-18-07, KCC Agent: MARVIN MILLS
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From _____ To _____ Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure Information: _____

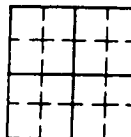
Pit must be closed in _____ days. _____ (signature) _____ (date)
 ***** KCC USE ONLY *****
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

FRONTIER OIL #3 WITT 14-15-18W NW SW SE
 Contr. K & K DRLG ELLIS County
 E. 1979 Comm. _____ Comp. 10-14-55 IP 110 BOPD

Tops	Depth	Datum
HEEB	3216	-1237
LANS	3263	-1284
ARB	3514	-1565
TD	3556	-1577

Casing
 8" 1151
 5" 3550
 DST 3545-51 1/2 HR, 8' OIL
 SPKS MUD, BHP 0#
 DST 3550-56 1/2 HR, 360' GAS
 1620' CL OIL, BHP 1050#
 CO 3556

LEIKER SE POOL



INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION
 WICHITA, KS