

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Unrein Oil Co.		License Number: 30553
Operator Address: P.O. Box 1056, Hays, KS 67601		
Contact Person: Glenn Unrein		Phone Number: (785) 628 - 6231
Lease Name & Well No.: Reidel No. 5		Pit Location (QQQQ): <i>SW NE</i> <i>G - E/2 - SW - SW</i>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>31</u> Twp. <u>15</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 690' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4330' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>60</u> Length (feet) <u>20</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Commercial grade plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">OCT 12 2007 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION</div>
Distance to nearest water well within one-mile of pit: <u>4911</u> feet Depth of water well <u>314</u> feet		Depth to shallowest fresh water <u>155</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Evaporation and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10-5-07</u> Date		<u>Glenn Unrein</u> Signature of Applicant or Agent

15-051-190590001

KCC OFFICE USE ONLY			
Date Received: <u>10/12/07</u>	Permit Number: <u>15-051-190590001</u>	Permit Date: <u>10/12/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202