

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Ginther Oil Inc.</b>		License Number: <b>33959</b>
Operator Address: <b>Box 135 Russell, KS 67665</b>		
Contact Person: <b>Milton Ginther</b>		Phone Number: ( <b>785</b> ) <b>483 - 6575</b>
Lease Name & Well No.: <b>Ginther #2 3</b>		Pit Location (QQQQ): _____ - <u>ne</u> - <u>nw</u> - <u>se</u> Sec. <u>22</u> Twp. <u>12</u> R. <u>16</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> <sup>2310</sup> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Ellis</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>July 5, 2007</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>July 5, 2007</u> Pit capacity: <u>30</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>unknown</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>5</u> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>This pit is designed to catch water from pumping thru salt water line. After pumping, the pit is emptied up by the tank truck driver and hauled off.</b>
Distance to nearest water well within one-mile of pit <u>none</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <u>Kansas City -Arbuckle</u> Number of producing wells on lease: <u>1</u> Barrels of fluid produced daily: <u>200</u> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>backfill</u>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <b>KANSAS CORPORATION COMMISSION</b>		
<u>July 31, 2007</u> Date		<u>Milton Ginther</u> Signature of Applicant or Agent
<b>RECEIVED</b> <b>AUG 10 2007</b> CONSERVATION DIVISION WICHITA, KS		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>8/10/07</u> Permit Number: <u>15-051-065520001</u> Permit Date: <u>8/13/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-051-065520001