

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: The Bill Bowman Oil Company		License Number: 33263
Operator Address: 2640 W Road Natoma, Kansas 67651		
Contact Person: William "Bill" Bowman		Phone Number: (785) 885 - 4830
Lease Name & Well No.: F.A. Bemis #8		Pit Location (QQQQ): SW - NW - NE - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-051-05958	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 28 Twp. 11S R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330' 2310 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County, Kansas _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10'</u> Length (feet) <u>6'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Mud / Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be transferred, pit will be allowed to air dry, then pit will be filled back to ground level.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 25, 2007 Date		<u><i>Cornie J. Austin</i></u> Signature of Applicant or Agent

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OCT 29 2007

CONSERVATION DIVISION
WICHITA, KS

15-051-05958

KCC OFFICE USE ONLY

✓ DIST

Date Received: 10/22/07 Permit Number: 15-051-05958-0000 Permit Date: 10/30/07 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
April 2004
Form must be Typed

Operator Name: The Bill Bowman Oil Company	License Number: 33263
Operator Address: 2640 W Road Natoma, Kansas 67651	
Contact Person: William "Bill" Bowman	Phone Number: (785) 885 - 4830
Permit Number (API No. if applicable): #15-051-05958	Lease Name & Well No.: F.A. Bemis 'A' #8
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ <u>SW</u> _____ <u>NW</u> _____ <u>NE</u> Sec. <u>28</u> Twp. <u>11S</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis County, Kansas</u> County

Date of closure: January 24, 2008

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

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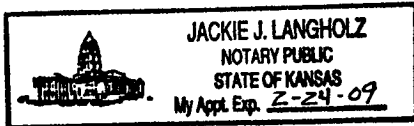
JAN 28 2008

CONSERVATION DIVISION
WICHITA, KS

Abandonment procedure of pit:

Waste was transferred to Disposal, Pit was allowed to Air Dry, then Pit was filled back to Ground Level.

The undersigned hereby certifies that he (she) is _____ an Agent _____ for The Bill Bowman Oil Company (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his (her) knowledge and belief.



Connie J Austin
Signature of Applicant or Agent

Subscribed and sworn to me on this 24th day of January, 2008

Jackie J Langholz
Notary Public

My Commission Expires: 2-24-09