

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061 ✓	
Operator Address: 1710 Waterfront Parkway		Wichita, KS 67206	
Contact Person: Lori Zehr		Phone Number: 316-681-0231	
Lease Name & Well No.: Walters #3		Pit Location (QQQQ): _____ - _____ S/2 - SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ 40 _____ Length (feet) _____ 15 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ 3305 _____ feet Depth of water well _____ 34 _____ feet		Depth to shallowest fresh water _____ 35 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: _____ 2 _____ Abandonment procedure: <u>evaporate & restore</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>1/11/2008</u>		Signature of Applicant or Agent: <u>TZ</u>	
RECEIVED JAN 14 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: <u>1/14/08</u>		Permit Number: <u>15-051-19193-0005</u> Permit Date: <u>11/29/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-051-19193

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Oil Producers Inc / Ks 1710 WATERFRONT Hwy WICHITA, Ks 67206-6603

Lic.# 8061 Contact Person: Ozzie Phone #: 316-681-0231

Lease Name & Well # WALTERS #3 SWD API # or Spud Date: 15-051-90276-00-00 *

Location: SESE/4 1/4 Sec: 11 Twp: 12 Rge: 18 W County: Ellis

578 feet from the ~~North~~ / South Line, 728 feet from the East / ~~West~~ Line of SE 1/4 section.

Purpose of Pit: Workover - cleanout Depth to Ground Water: _____

Nature of Fluids: Sulf water + BS

Construction: Diat, Width: 15, Length: 40, Depth: 5 bal capacity: 525

Liner Specifications: Plastic

This lease produces from the following formation(s): Ark buckle

Date of Verbal Permit: 11-29-07, KCC Agent: Harb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

Choyenne SS 950-975'
Approved for SWD 10-10-47
D-1774

* Need Good API #
Drilled as Choyenne SWD.
No CARD or well info except
Application.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION
WICHITA, KANSAS



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

December 28, 2007

Oil Producers Inc of KS
1710 Waterfront Pkwy
Wichita, KS 67206-6603

RE: Verbal on Workover Pit
Walters #3 Lease
SE/4 Sec. 11-12S-18W
Ellis County, Kansas

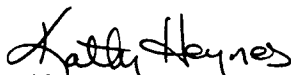
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 11/29/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OIL PRODUCERS, INC. OF KANSAS		License Number: 8061
Operator Address: 1710 WATERFRONT PARKWAY WICHITA, KS. 67206		
Contact Person: BRIAN J. McCOY		Phone Number: 316-681-0231
Lease Name & Well No.: WALTERS #3		Pit Location (QQQQ): <u>SE</u> - <u>S/2</u> - <u>SE</u> Sec. <u>11</u> Twp. <u>12</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>610</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>630</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>verbal by David Wang</u> Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>30</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3715</u> feet Depth of water well <u>94</u> feet		Depth to shallowest fresh water <u>35</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>evaporation and restore</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
<u>6/30/2008</u> Date	<u>TJ. McCoy</u> Signature of Applicant or Agent	JUL 0 1 2008 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/1/08</u>	Permit Number: <u>15-051-19193</u>	Permit Date: <u>6/30/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

same pit - 4/29/07

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Oil Producers Inc. of KS License # 8061

Contact Person: Brad Siroky Phone # 316-681-0231

Lease Name & Well #: Watters SWD

Legal Location: S/2 SE/4 11-12-18 County: Ellis

Purpose of pit: workover Nature of Fluids: brine

Size: 15 x 30 x 5 BBL Capacity: 200

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Cedar Hills & Arbuckle

Date of Verbal Permit: 6/30/08 KCC Agent: [Signature]

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

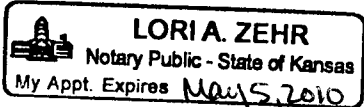
RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2008

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Oil Producers Inc. of Kansas	License Number: 8061
Operator Address: 1710 Waterfront Parkway, Wichita, KS 67206	
Contact Person: Lori Zehr	Phone Number: (316) 681 - 0231
Permit Number (API No. if applicable): 15-051-19193	Lease Name & Well No.: Walters #3
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ S/2 _____ SE Sec. <u>11</u> Twp. <u>12</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> ⁵⁷⁸ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1320</u> ¹³⁷⁸ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County
Date of closure: <u>4/16/2008</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Mud & shale well bore	
Abandonment procedure of pit: Haul, dried and restore to normal	
RECEIVED KANSAS CORPORATION COMMISSION OCT 21 2008 CONSERVATION DIVISION WICHITA, KS	
The undersigned hereby certifies that he / she is _____ Vice President _____ for _____ Oil Producers Inc. of Kansas _____ (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
_____ Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>20</u> day of <u>October</u> , <u>2008</u>	
	_____ Loria A. Zehr Notary Public
My Commission Expires: <u>May 5, 2010</u>	