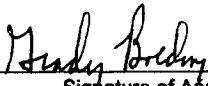


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Grady Bolding Corporation		License Number: 7383
Operator Address: PO Box 486 Ellinwood, KS 67526		
Contact Person: Grady Bolding		Phone Number: (620) 564 - 2240
Lease Name & Well No.: Krannawitter #7		Pit Location (QQQQ): NE NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> API 15-051-20268	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 12/18/06 Pit capacity: 120 (bbls)	Sec. 19 Twp. 12 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 ⁴⁹³² Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2970 ²⁹³⁰ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 25,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 12 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. standard pit liner used. Top of liner overlays top ground and is held in place by dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2500 feet Depth of water well 150 feet		Depth to shallowest fresh water 80 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: (cementing)(drilling) Type of material utilized in drilling/workover: fresh water and salt water Number of working pits to be utilized: 1 Abandonment procedure: allow to dry and backfill pit with top soil on top. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12-18-06 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2006

15-051-20268

KCC OFFICE USE ONLY		CONSERVATION DIVISION WICHITA, KS	
Date Received: 12/22/06	Permit Number: 15-051-20268-0000	Permit Date: 1/3/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 20 2006
HAYS, KS

Operator & Address: GRADY BOLDING CORP PO Box 486 Ellinwood, KS 67526
 Lic.# 7383 Contact Person: DAVE HINE Phone # 620-564-2240
 Lease Name & Well # ANNA KRANNAWITTER #7 API # or Spud Date: 15-051-20,268-0000
 Location: NENENW 1/4 Sec: 19 Twp: 12 Rge: 17 W County: Ellis

4950 feet from the ~~West~~ / South Line, 2970 feet from the East / ~~West~~ Line of 14 section.
 Purpose of Pit: WORKOVER Depth to Ground Water: _____

Nature of Fluids: FRESH WATER, cement, salt water.
 Construction: DIRT, Width: 6, Length: 10, Depth: 5 bbl capacity: 80

Liner Specifications: PLASTIC LINER
 This lease produces from the following formation(s): ARBuckle

Date of Verbal Permit: 12-15-06, KCC Agent: Herb Davies
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
 ***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

ELLIS BEVER #7 ANNA KRANNAWITTER 19-12-17W
WICHITA, KS NE NE NW
 Contr. SAGE DRILG Cty. ELLIS
 Geol. WAYNE WALCHER Pool BEMIS-SHUTTS
E. 2119 KB Cm. 6/13/68 Cp. 6/27/68 IP P 25 BOPD, NW
ARB 3620-31

SMP	Tops	Depth	Datum
ANHY		1331	+ 788
B/ANHY		1371	+ 748
TOP		3078	- 959
HEEB		3313	-1194
LANS		3359	-1240
BKC		3582	-1463
SIMP		3602	-1483
ARB		3616	-1497
TD		3620	-1501
DDTD		3631	-1512

Csg. 8" 236/150 sx, 5" 3620
 NO DSTS
 NO CORES
 NO LOG
 CODD 3631 TD, A 1000, POP.

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 DEC 20 2006
 KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Grady Bolding Corporation	License Number: 7383
Operator Address: P.O. Box 486, Ellinwood, KS 67526	
Contact Person: Grady Bolding	Phone Number: (620) 564 - 2240
Permit Number (API No. if applicable): API 15-051-20268	Lease Name & Well No.: Krannawitter #7
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - _____ - _____ Sec. 19 Twp. 12S R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County

Date of closure: 09/13/07

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?
Standard pit liner used. Top of liner overlays top ground and is held in place by dirt.

Abandonment procedure of pit:
Subsoil placed in pit followed by topsoil on top of pit.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 2007

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies that he / she is President for Grady Bolding Corporation (Co.),
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Grady Bolding
 Signature of Applicant or Agent

Subscribed and sworn to me on this 2nd day of October, 2007



K. Grace Gunn
 Notary Public

My Commission Expires: Aug. 6, 2011