KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: P. O. Box 486, Ellinwood, KS. 67526 Contact Person: Grady Bolding	Operator Name: Grady Bolding Corporation			License Number: 7383	
Contact Person: Grady Bolding	Operator Address: P.O. Box 486	, Ellinwood	, KS. 675	26	
Pit Location (QQQQ): Type of Pit: Pit is: Proposed Existing Emergency Pit Burn Pit Pit is: Proposed Existing Setting Pit Orling Pit Existing, date constructed: 12/18/06 Pit Caspacity: 80 (bbis) Pit ocated in a Sensitive Ground Water Area? Yes No Chierde concentration: mg/l (feet) Pit dimensions (all but working pits): 8 Length (feet) No No Table Distance to nearest water wa				;	
Type of Pit: Emergency Pit Burn Pit Pit is: Settling Pit Drilling Pit Proposed Existing Existing Pit Drilling Pit Proposed Existing Pit Proposed Existing Pit Proposed Existing Pit Proposed Propose				Pit Location (QQQQ):	
Setting Pit				NWSG SE . SW	
Search S	Emergency Pit Burn Pit	If Existing, date constructed: 12/18/06			
Workcover Pit	Settling Pit Drilling Pit			Feet from North / South Line of Section	
Second S				3135 Feet from 🗸 East / 🗌 West Line of Section	
Section Sect		80	(bbls)	EllisCounty	
It the bottom below ground level?	Is the pit located in a Sensitive Ground Water Area? Yes Vo		1		
Pit dimensions (all but working pits): 8	te the bottom below ground level?	and level? Artificial Liner?			
Depth from ground level to deepest point: 4 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh water 80 feet. Source of information:				natural mud	
Distance to nearest water well within one-mile of pit 2500 feet Depth of water well 150 feet Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC OFFICE USE ONLY Depth to shallowest fresh water 80 feet. Source of information: — measured well owner electric log KDWR Producing Formation: — plugging fresh water and cement Number of working pits to be utilized: 1 Abandonment procedure: allow pit to dry and then backfill with top Soil on top Drill pits must be closed within 365 days of spud date. FRECEIVED KANSAS CORPORATION DIVISION WICHITA, KS	Pit dimensions (all out working pits).				
Source of information:					
	Distance to nearest water well within one-mile of pit				
Producing Formation:	2500 feet Depth of water well 150 feet				
Producing Formation:					
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Abandonment procedure: allow pit to dry and then backfill with top soil on top	Producing Formation:		Type of material utilized in drilling/workover: ITESN water and cement		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 12-18-01	Number of producing wells on lease:		Number of working pits to be utilized: 1		
Does the slope from the tank battery allow all splited muds to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	Barrels of fluid produced daily:		i i		
FRECEIVED KANSAS CORPORATION COMMISS 12-18-01 Date Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS					
12-18-01 Signature of Applicant or Agent DEC 2 2 2006 CONSERVATION DIVISION WICHITA, KS	I hereby certify that the above state	ements are true and	correct to the bes		
KCC OFFICE USE ONLY WICHITA, KS	12-18-0L Date)	1.1 Red KANSAS CORPORATION COMMISS	
Date Received: 12/22/22/22 Permit Number: 45-051-2028 [Permit Date: 3 02 Lease Inspection: Yes No	KCC OFFICE USE ONLY WICHITA, KS				
	Date Received: 19/36/01 Permit Num	nber: <u>15-051 - 2</u>	0281 Perm	it Date: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 2 0 2005



• PIT CLOSURE LI FORX
KANSAS CORPORATION CORMISSION WORKOVER PIT APPLICATION PIT CLOSURE LI FORM
Operator & Address: GRAdy Bolding CORD POBOXH86 1111NWCONTES 620-564-2840
Lic.# 7385 Contact Person: 1/100 71100
Lease Name & Well # 1. Schmerdien 500 17 For V County: Filis
Location: NWSESW/4 Sec: 18 149: 17 18 189: 17 18 Line of/4 section.
990 feet from the water:
990 feet from the state South Ellis well Depth to Ground Water:
Nature of Fluids: friesh we fer, cement Construction: Dint, width: 6, Length: 10, Depth: 5 tol capacity: 80
Construction: Diny, Width: 16 , Length.
liner Specifications: Jewalor Africa use
(Il wine formation(s): He hu CVIE
This lease produces trull the fortents from Agent: Herb Dolwes.
Date of Verbal Permit: 12-15-06, KCC Agent: Herb Delwes. To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
To save paperwork, copy this form and a page Water Hauled:
Dates Pit Used: From To Date Water Hauled:
Proposed Closing Procedure / Actual Closure information:
Pit must be closed in days(signature) (date)
THE LIE OUT OUT OUT V THE THE PROPERTY OF THE
Groundwater Sensitive Area YES () NO (); Field Inspection Date:, Agent:,
cound nter Sensitive Area YES () NO (); Flett hisperton
Chloride of Water in Pit:, party of Water Well:, Application Tabulated

RECEIVED
DEC 2 0 2006
KCC WICHITA

Kansas Corporation Commission OIL & Gas Conservation Division

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: Grady Bolding Corporation	License Number: 7383
Operator Address: P.O. Box 486, Ellinwood, KS 67526	
Contact Person: Grady Bolding	Phone Number: (620) 564 - 2240
Permit Number (API No. if applicable): API 15-051-20231	Lease Name & Well No.: I.Schmeidler B-2
Type of Pit:	Pit Location (QQQQ):
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☑ Workover Pit ☐ Haul-Off Pit	Sec. 18 Twp. 12S R. 17 East West 495 Feet from North / South Line of Section 3135 Feet from East / West Line of Section Ellis County
Date of closure: 09/13/07 Was an artificial liner used? Yes No If no, how were the sides and bottom sealed to prevent downward migration of the Drilling mud in pit.	pit contents?
Abandonment procedure of pit: Subsoil placed in pit followed by topsoil on top of pit.	CCT 0 3 2007 CONSERVATION DEVISION WIGHTA, KS
The undersigned hereby certifies that he / she is President a duly authorized agent, that all information shown hereon is true and correct to the Subscribed and sworn to me on this day of	Grady Bolding Corporation (Co.), best of his /her knowledge and belief. Hudy Delang Signature of Applicant or Agent October , 2007
NOTARY PUBLIC - State of Kansas K. GRACE GUNN My Appt. Exp. © Color (1) My Commission Expires:	Notary Public